

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
SF 078329
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal 31-32
9. WELL NO.
#2
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
32, T28N, R9W NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
NM

18. TYPE OF WORK
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. TYPE OF WELL
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR
Morgan Richardson Operating Company
3. ADDRESS OF OPERATOR
P. O. Box 1915 Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1840' FSL, 1260' FWL (NWSW)
At proposed prod. zone Same
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
12 miles from Blanco, NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
16. NO. OF ACRES IN LEASE
662.86
17. NO. OF ACRES ASSIGNED TO THIS WELL
5/342.86 320
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
19. PROPOSED DEPTH
2550'
20. ROTARY OR CABLE TOOLS
Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5103' GR
22. APPROX. DATE WORK WILL START*
As soon as permitted

23. APPROVAL OF PROPOSED PROGRAM
APPROVED FOR REVIEW PURSUANT TO 43 CFR 3165.7
and approval pursuant to 43 CFR 3165.7
QUANTITY OF CEMENT
150 sx (cement to surface)
325 sx (cement to surface)

RECEIVED

DEC 14 1990

OIL CON. DIV.
DIST. 3

"Approval of this action does
not warrant that the applicant
holds legal or equitable right
or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED <u>Dana Delmonico</u>	TITLE <u>Agent</u>	DATE <u>Nov. 12, 1990</u>
(This space for Federal or State office use)		
PERMIT NO. _____	APPROVAL DATE _____	
APPROVED BY _____	TITLE _____	DATE <u>DEC 11 1990</u>
CONDITIONS OF APPROVAL, IF ANY:		

AREA MANAGER

NMOCD

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1920, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Morgan Richardson Operating, Co.		Lease Federal 31-32		Well Federal 31-32 #2	
Unit Letter L	Section 32	Township 28 North	Range 9 West	County San Juan	

Actual Footage Location of Well:

1640 feet from the South line and		1280 feet from the West	
Ground level Elev. 6103'	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage: 320 342.86 ACRES

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a 800-standard unit, eliminating such interest, has been approved by the Division.

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DIST. 3

OPERATOR CERTIFICATION

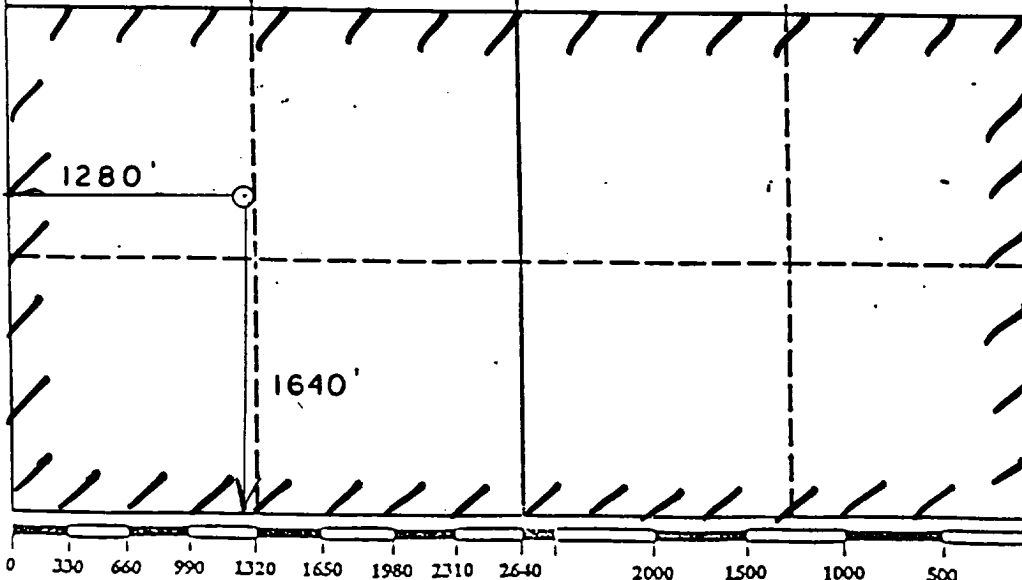
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

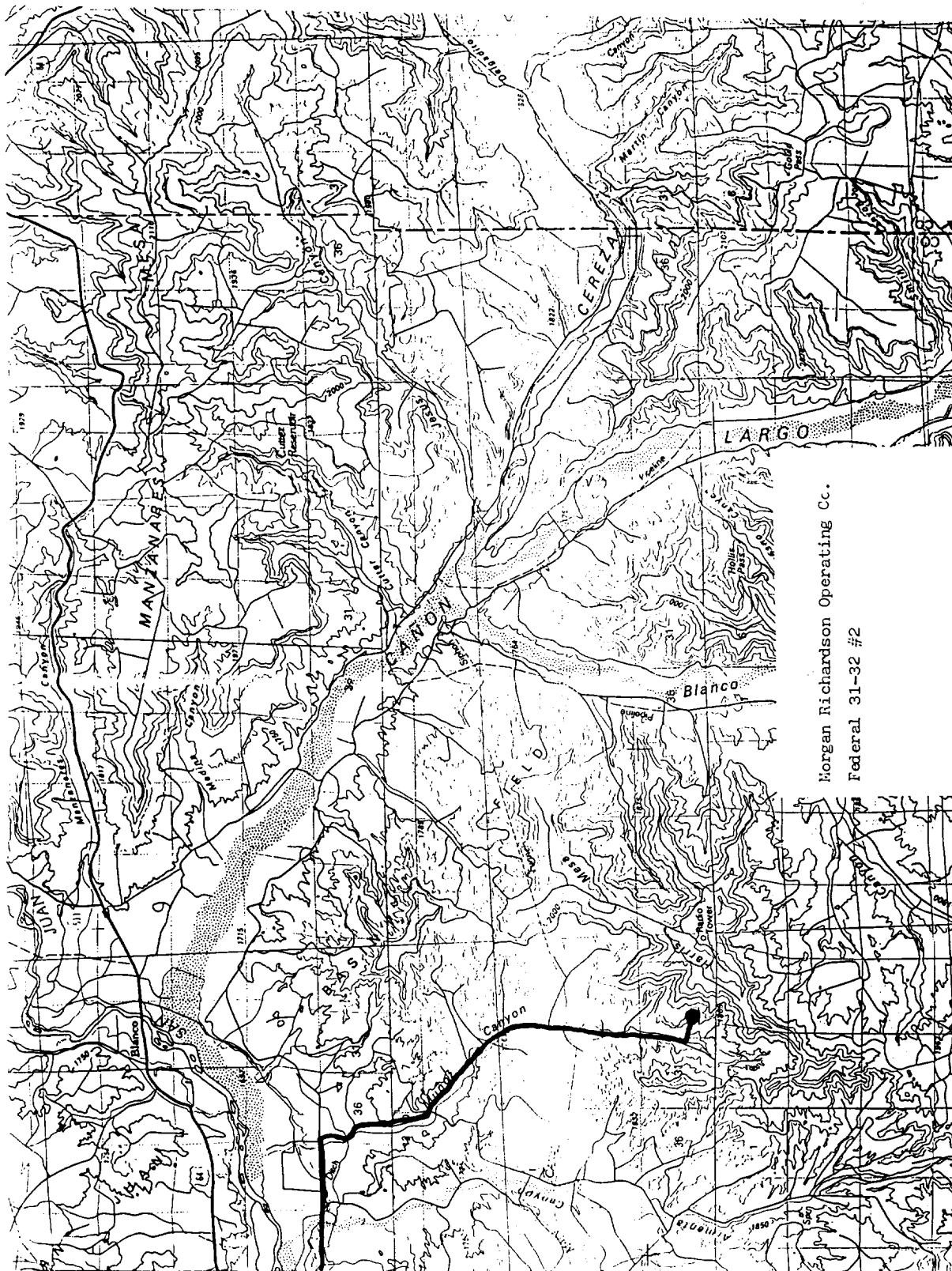
Signature <i>Dana Delventhal</i>
Printed Name Dana Delventhal
Position Agent
Company Morgan Richardson Oper.
Date November 12, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 25 G. W. H. 1990
Signature of Professional Surveyor <i>[Signature]</i>
Certificate Number 6844





Morgan Richardson Operating Co.
Federal 31-32 #2