

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-011  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 076329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 31-32

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA  
32, T28N, R9W, N4MP

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Morgan Richardson Operating Company

3. ADDRESS OF OPERATOR  
P. O. Box 1915 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1640' FSL, 1280' FSL (HMSL)

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6103' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Casing Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spud well at 11:00 PM on 12/19/90. Drilled 12 1/4" hole to 270' KB. Ran 6 jts of 8 5/8", 20#, X-42 casing. Casing landed at 268' KB. Cemented with 275 sx (325 cf) of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated cement to surface.

RECEIVED

FEB 11 1991

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Dana Dilworth

TITLE Agent

DATE Jan 2, 1991

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 30 1991

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY M