Form 3150-3 (December 1990)

## SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

5. LEASE DUSIGNATION AND SERIAL NO.

(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

<del></del>	BUREAU OF LAND MANAGEMENT							
APPLICATION FOR	6. IF INDIAN, ALLOTTER OR TRIBE NAME							
TIPE OF WORK	<del></del>	Navajo						
DRILL X		7. UNIT AGREEMENT NAME Warren LS 12/2  8. FARM OR LEASE NAME, WELL NO.  12						
TYPE OF WELL DIL GAS TY	PLE							
NAME OF OPERATOR 778								
moco Production Company	9. API WELL NO.							
DORES AND TELEPHONE NO.		30-045-28905						
.O. Box 800 Denver, CO 802	Basin Fruitland Coal Ga							
OCATION OF WELL (Report location clearly a								
800' FNL, 1815' FEL SW/NE	11. SEC., T., R., M., OR I	BLK. Ba						
At proposed prod. zone	Sec. 24, T28N-R9W .							
DISTANCE IN MILES AND DIRECTION FROM N		12. COUNTY OR PARISH   18. STATE						
ztec NM - 32 miles					San Juan	NM		
DISTANCE FROM PROPOSED®	<del> </del>		. OF ACRES IN LEASE		OF ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		1349.880			TO THIS WELL			
(Also to nearest drig. unit line, if any) 1800° 3. DISTANCE FROM PROPOSED LOCATION°			09.88 oposed depth	320 E/2 20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		23	59	Rota	rv			
ELEVATIONS (Show whether DF, RT, GR, etc.)		. 20	<del></del>		22. APPROX. DATE WO	RK WILL START*		
5897' GR					12-1-92			
\$7	PROPOSED CAS		CEMENTING PROGRA	AM DRILLIE	VG OPERATIONS ASSET	ciento est		
SIZE OF HOLE GRADE, SIZE OF CASING	WEIGHT PER	s. 8			UBJECT TO COMPLETE WITH THACHED			
2 1/4" 8 5/8"	24#	250'			f (cmt to surf			
7 7/8" 4 1/2"	11.6#	ļ .	2359'	800 c	f (cmt to surf			
Notice of staking submitted	10/12/92.							
ease Description:  Sec. 12 - Lots 1-4, S/2 S/2 Sec. 24 - E/2; 29N-9W, Sec. Sec. 26 - S/2 SE, Sec. 36 -	e, Sec. 13 - 24 - E/2, S E/2  con approval	of th	DE OIL (	C2 3 19 CON. DIST. 3 830-51	VE D 92 DIV.	ESE, (1) (2) (3)		
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ease Description:  ec. 12 - Lots 1-4, S/2 S/2  ec. 24 - E/2; 29N-9W, Sec.  ec. 26 - S/2 SE, Sec. 36 -	24 - E/2, S E/2  con approval  I: If proposal is to deeperations and measured and	of the	DE OIL (  A on present productive zon	C2 3 19 CON. DIST. 3 830-51	VED 92 DIV.	ESE, (1) (2) (3)		
Please Call Tyrone Smith up  ABOVE SPACE DESCRIBE PROPOSED PROGRAM pen directionally, give pertinent data on subsurface loc	on approval I: If proposal is to deeperations and measured and	of th	DE  OIL (  ie APD at (303)  a on present productive zone al depths. Give blowout pre-	C2 3 19 CON. DIST. 3 830-51	VED 92 DIV.	ESE, 17, 17, 17, 17, 17, 17, 17, 17, 17, 17		
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Dep\_\_\_hent

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd.	., Aziec, NM 87410	All Distance	ces must be	from the oute	r boundaries of th	e section	•					
Operator	<del></del>	<del> </del>		Loase			· <del>·······</del>	Well No.				
AMOCO PRODUCTION COMPANY			WARRE	IN IS			# 12	•				
Unit Letter	Section	Township		Range		<u> </u>	County					
FI	24	28 NDR	гu	01	NEST	NMPN	<i>a</i>	SAN JU	IΔN			
Actual Footage Loca		.1		.L	**************************************	A STATE						
1800	feet from the	NORTI	H line and		1815	feet from	n the F	AST line				
Ground level Elev.	Producin	g Formation		Pool				Dedicated Acre	age: E/2			
5897	Fruit	and Cogl		139511	Fruitle		09/	320	Acres			
1. Outline	e the acreage dedicate	i to the subject well b	y colored per	cil or hachure i	narks on the plat b	elow.	3	()				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
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	e than one lease of dif		dicated to the	well, have the	interest of all owns	ere peca cour	olidated by comi	munitization,	· 1 			
Uniuzai	tion, force-pooling, et Yes		er is "yes" ty	pe of consolidat	ion			<b>ા</b>	-1 			
If answer	is "no" list the owner					reverse side c	<u> </u>	<del></del>	3			
	if neccessary.  able will be assigned:	a the well could all int	amete have h	een consolidate	1 Oby communities	ios voitizatio	n formal modin	a or diberries)	<del></del>			
	non-standard unit, eli					ora, umuzzuc	urt torona-bolonia	at of force with				
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