# **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

a.	Type of Work	5. Lease Number   /: /: /: /: /: // SF-077383A
	DRILL	Unit Reporting Number
b.	Type of Well GAS	6. If Indian, All. or Tribe
	Operator  BURLINGTON  RESOURCES Oil & Gas Company  MAR	
	Address & Phone No. of Operator PO Box 4289, Farmington, NM 874	8. Farm or Lease Name Kutz Deep Test 9. Well Number
	(505) 326-9700	원(· )
•	Location of Well 1515' FSL, 1665' FEL	10. Field, Pool, Wildcat Fulcher Kutz Pict'd C  11. Sec., Twn, Rge, Mer. (NMPM) Sec. 28, T-28-N, R-10
	Latitude 36 <sup>o</sup> 37.8 , Longitude 107 <sup>o</sup> 53.8	API # 30-045- 29-194
14.	Distance in Miles from Nearest Town 4 miles to Bloomfield	12. County 13. State San Juan NM
15.	Distance from Proposed Location to Nearest Property or Lea	se Line
16.	1515' Acres in Lease	17. Acres Assigned to Well 160.00
18.	Distance from Proposed Location to Nearest Well, Drlg, Cor	npl, or Applied for on this Lease
19.	Proposed Depthocedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 45 CFR 3165.4.	20. Rotary or Cable Tools Rotary
 21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6124' GR	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED
23.	Proposed Casing and Cementing Program See Operations Plan attached	"GENERAL REQUIREMENTS"
24.	Authorized by: Stall hald kegulatory/Compliance Adminis	
		VAL DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Cistrict I PS Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease – 4 Copies Fee Lease – 3 Copies

District II PO Drawer DD, Antesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 F 051V

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

			WE	LL	LOCAT:	ION	AND AC	CREAGE, DEDI	CAT	ION. PL	XΤ			
'API Number 'Pool Code						³Pool Name								
30-045-	29	794		7720	00		Fu1	cher Kutz	Pict	ured C	liffs	3		
'Property Code						1/1	Property				*Well Number 2R			
7234					KUTZ DEEP TEST						*Élevation			
OGRIO NO. BURLINGTON RESOL					Operator ODECES		COL	MPANY		6124				
14538			- 60	HLI						THE AINT				
							urface	Location North/South line	T 500	t from the	East/We	st line	Cox	nty
UL or lot na.	Section 28	Township 28N		Range Lot Idn		1515		SOUTH	1665		EA			JUAN
	20	<u></u>												
UL or lot no.	Sect 100	Township	Bott	OM nae	Hole L		et from the	f Different North/South line		m Sunf	ace East/We	st line	Cou	unty
00 01 100 10.	Section				-									
12 Dedicated Acres	<u></u>	13 Joint or I	nfill	<sup>14</sup> Cons	olidation Code	•   '	5 Order No.		1		L	<del>,</del> -		
160														
L	IADI E IA	ITII RE	۱۵۵	IGNE	n TO TH	 ITS (	OMPLETT	ON UNTIL ALL	TNTF	RESTS H	IAVE BE	EN CO	NSOL ID	ATED
NO ALLU	MADLE M	OR A	NO 1	N-ST	ANDARD	UNI	T HAS BE	EN APPROVED	BY T	HE DIVI	SION			
16				527	73.40'	•				<sup>17</sup> OPER				
				J_,	1					I hereby cent true and comp	olete to the	e information best of my	n contained knowledge a	herein is and belief
		1						1		l l				
REVI	SED T	SHOW				1	MEN		/	(		>.		
. AMEN	DED L	CATIO	N		, [0]		At Fifth	4-14	\ \	AC		X.		
		· ·			—— <del>  []</del>	<u> </u>	MAR 2 2	<del>1833</del> -		Signatur	14/	Drak	1 pic	ld
					***	, n		est##		Peggy		Field		
		1						↓ Dave		Printed				
								E.		Regula		Admi	nistr	ator
					,		,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Title		,		
								1	. 0					
00					28	_		<del> </del>	_ 0.	Date				
30.		i			<b>40</b> -				. 80	18 SURV	EYOR	CERT.	IFICA	IIUN on this ola
528							NMSF-	077383A	52	I hereby cer was plotted or under my correct to t	from field n supervision	otes of act and that they helpef	ual surveys he same 15	made by me true and
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		1						1		Consect to t	ne best or "	,, 502207.		
								1665'			CEMBER	₹ 9,	1998	
		1			}		9-			Date of	Survey		~	
<del></del>				<del></del>					-	Signature an	d Seal of Pr	C.ED		
ľ		1						İ			\d\'	ME	13	١
							515'					MEX 6857	(C) \	) /
							$ \overline{n} $				PL	6857	1	T
		1			'					1/2				4/
				52	81.32			1		Certifi	cate No	n Der	JA ST	
1		•						<del></del>		- 1	/ .c	'PD	~U.	

Page 1 January 18, 1999

#### OPERATIONS PLAN

Well Name: Kutz Deep Test #2R

Location: 1515' FSL, 1665' FEL, Section 28, T-28-N, R-10-W

San Juan County, New Mexico

Latitude 36<sup>o</sup> 37.8, Longitude 107<sup>o</sup> 53.8

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 6124'GR

Formation:	Top	Bottom	Contents
Surface	Nacimiento	1075'	aquifer
Ojo Alamo	1075'	1210'	
Kirtland	1210'	1967'	
Fruitland	1967'	2109'	gas
Pictured Cliffs	2109'		gas
Total Depth	2309'		

### Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 120'	Spud	8.4-9.0	40-50	no control
120-2309'	Non-dispersed	8.4-9.5	30-60	no control

## Casing Program (as listed, equivalent, or better):

<u>Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
8 3/4"	0 - 120'	7"	20.0#	J-55
6 1/4"	0 - 2309'	2 7/8"	6.9#	J-55

### Tubing Program:

None

Float Equipment: 7" surface casing - saw tooth guide shoe.
Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1210'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1210'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $7" \times 2 \frac{7}{8"} \times 11"$  2000 psi screw on independent wellhead.

