Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other in-structions on

FOR APPROVED

ОМВ	NO. 1004-0137
Expires:	December 31, 1991

			BI	IREALI OF I	AND M	ANAGEMEN [®]	Т		ļ	5. LEAS	E DESIGNATION	ON AND SERIA	L NO.
				J. 1.			-			5	F-047039-C		
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a. TYPE OF			OIL	GAS V	7		7021	JORF -					
o. 111 E O.	******		WELL	WELL	DR'	Y Other		· · · ·	Hate Herry's	7 (INIT	AGREEMENT	NAME	
TYPE OF	COMPLET	TION:					(1)		فالمعارة والمواطقين	1 .2 44.84.			
	NEW 🔽	work [DEEP-	PLUG	DIF		_			8. FAR	OR LEASE N	AME, WELL N	D
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NAME OF	ODEDAT	00		 							VELL NO.	Α	
NAME OF			UBCES O	IL & GAS CO	AADAN!	~	634	-15 B	The same of		0-045-3004	12	
ADDRESS				IL & GAS CC	JIVIFAIN	-		- 0	- (2)	1		, OR WILDCAT	
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											San Juan	New Mexi	
5. DATE SPU	DDED 16	DATE T.D		´		(Ready to prod.))	i .	VATIONS (DF, F		K, ETC.)*	19. ELEV. C	ASINGHEAD
2-22-00	DTU **5 **	2-24-0		3- ACK T.D., MD &1	-6-00	. IF MULTIPLE C	OMPI	L	5810'GL / 58 ERVALS	ROTARY	TOOLS	CABLE TOC	N.S.
. TOTAL DE	ri⊓, MD&`	140 2	; i. PLUG, B/	AUN 1.D., MD &	170 22	HOW N			ILLED BY	NOIANI	. 0010	J. 100	
2110'								1		1 0)-2110'	Ì	
	ION INTER	VAL (S) OF T	HIS COMPL	ETION-TOP, BO	TTOM, N	AME (MD AND TV	/D)*	•		2	5. WAS DIRE		
											SURVEY I		
		red Cliffs	OC DUIN							127 14/45	WELL CORE	No No	
GR-CCL		OTHERLO	35 KUN						,	127. WAS	WEEL CONLL	No	
					CAS	ING RECORD	(Paget all etrina	s set in	well)				
									Well)				
	F/GRADE	T WEIGHT	LB/FT.	DEPTH SET		HOLE SIZE				ORD		AMOUNT PULL	.ED
8. CASING SIZE 7"	E/GRADE	WEIGHT	r, LB <i>J</i> FT.	DEPTH SET					EMENTING REC	ORD	,	AMOUNT PULL	ED
CASING SIZE	E/GRADE		r, LB <i>J</i> FT.			HOLE SIZE		JENT, CI	EMENTING REC	CORD		AMOUNT PULL	ED
CASING SIZE	E/GRADE	20#	T, LB./FT.	137'		HOLE SIZE 8 3/4"		MENT, CI 77 CU	EMENTING REC	ORD		AMOUNT PULL	ED
7" 3 1/2"	E/GRADE	20#		137' 2106'		HOLE SIZE 8 3/4"	TOP OF CEI	MENT, CI 77 CU	EMENTING REC				ED
CASING SIZE 7" 3 1/2"		20# 9.3#	LINER RE	137' 2106'	(MD)	HOLE SIZE 8 3/4" 6 1/4"	TOP OF CEI	MENT, CI 77 CU	EMENTING REC ft u ft	TU	BING RECOR	₹D	
CASING SIZE 7" 3 1/2"	E/GRADE TOP (MC	20# 9.3#		137' 2106'	(MD)	HOLE SIZE 8 3/4"	TOP OF CEI	MENT, CI 77 CU	EMENTING REC ft u ft DEPTH SET	TU	BING RECOR		
7" 3 1/2"		20# 9.3#	LINER RE	137' 2106'	(MD)	HOLE SIZE 8 3/4" 6 1/4"	TOP OF CEI	MENT, CI 77 CU	EMENTING REC ft u ft	TU	BING RECOR	₹D	
CASING SIZE 7" 3 1/2" 9. SIZE	TOP (MC	20# 9.3#	LINER RE	137' 2106' CORD SACKS CEMI	(MD)	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD)	30. SIZE 1 3/4" coil	77 cu 634 c	EMENTING REC ft u ft DEPTH SET	TU (MD)	BING RECOF	RD PACKER SET (
CASING SIZE 7" 3 1/2" 9. SIZE	TOP (MC	20# 9.3#	LINER RE	137' 2106' CORD SACKS CEMI	(MD) ENT*	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD)	30. SIZE 1 3/4" coil	77 cu 634 c	DEPTH SET	TUI (MD) E, CEMEN	BING RECOF I IT SQUEEZE KIND OF MA	RD PACKER SET (E, ETC. TERIAL USED	MD)
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883,	TOP (MC	20# 9.3# 0) BOTT 0RD (Interval 887, 1892,	LINER RE TOM (MD) I, size and nu 1894, 189	137' 2106' CORD SACKS CEMI	(MD) ENT*	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) DEPTH INTI	30. SIZE 1 3/4" coil	77 cu 634 c	DEPTH SET	TUI (MD) E, CEMEN	BING RECOF I IT SQUEEZE KIND OF MA	RD PACKER SET (E, ETC. TERIAL USED	
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883,	TOP (MC	20# 9.3# 0) BOTT 0RD (Interval 887, 1892,	LINER RE TOM (MD) I, size and nu 1894, 189	137' 2106' CORD SACKS CEMI	(MD) ENT*	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) DEPTH INTI	30. SIZE 1 3/4" coil ACCERVAL (MD)	77 cu 634 c	DEPTH SET	TUI (MD) E, CEMEN	BING RECOF I IT SQUEEZE KIND OF MA	RD PACKER SET (E, ETC. TERIAL USED	MD)
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883,	TOP (MC	20# 9.3# 0) BOTT 0RD (Interval 887, 1892,	LINER RE TOM (MD) I, size and nu 1894, 189	137' 2106' CORD SACKS CEMI	(MD) ENT*	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) DEPTH INTI	30. SIZE 1 3/4" coil ACCERVAL (MD)	77 cu 634 c	DEPTH SET	TUI (MD) E, CEMEN	BING RECOF I IT SQUEEZE KIND OF MA	RD PACKER SET (E, ETC. TERIAL USED	MD)
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883,	TOP (MC	20# 9.3# 0) BOTT 0RD (Interval 887, 1892,	LINER RE TOM (MD) I, size and nu 1894, 189	137' 2106' CORD SACKS CEMI	(MD) ENT*	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) DEPTH INTI	30. SIZE 1 3/4" coil ACCERVAL (MD)	77 cu 634 c	DEPTH SET	TUI (MD) E, CEMEN	BING RECOF I IT SQUEEZE KIND OF MA	RD PACKER SET (E, ETC. TERIAL USED	MD)
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883, 908, 1913,	TOP (MC	20# 9.3# 0) BOTT 0RD (Interval 887, 1892,	LINER RE TOM (MD) I, size and nu 1894, 189	137' 2106' CORD SACKS CEMI	(MD) ENT*	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928'	77 cu 634 c	DEPTH SET	TUI (MD) E, CEMEN	BING RECOF I IT SQUEEZE KIND OF MA	RD PACKER SET (E, ETC. TERIAL USED	MD)
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883, 908, 1913,	TOP (ME TION RECO 1885, 18 1918, 19	20# 9.3# 9) BOTT ORD (Interval 887, 1892, 922, 1925,	LINER RE TOM (MD) I, size and nu 1894, 189 1928	137' 2106' CORD SACKS CEMI Imber) 98, 1901, 190	(MD)	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880	30. SIZE 1 3/4" coil ACCERVAL (MD)	MENT, CI 77 CU 634 C	DEPTH SET	TUI (MD) E, CEMEN	BING RECOR IT SQUEEZE KIND OF MA 00# 16/30 A	RD PACKER SET (E, ETC. TERIAL USED	MD) 855 SCF N2
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883, 908, 1913,	TOP (ME TION RECO 1885, 18 1918, 19	20# 9.3# 9) BOTT ORD (Interval 887, 1892, 922, 1925,	LINER RE TOM (MD) I, size and nu 1894, 189 1928	137' 2106' CORD SACKS CEMI Imber) 98, 1901, 190	ENT*	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880	30. SIZE 1 3/4" coil ACERVAL (MD) 1-1928'	MENT, CI 77 CU 634 C	DEPTH SET	TUI (MD) E, CEMEN	BING RECOR IT SQUEEZE KIND OF MA 00# 16/30 A	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437,	MD) 855 SCF N2
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883, 908, 1913,	TOP (ME TION RECO 1885, 18 1918, 19	20# 9.3# 9) BOTT ORD (Interval 887, 1892, 922, 1925,	LINER REFORM (MD) I, size and nu 1894, 189 1928	137' 2106' CORD SACKS CEMI Imber) 98, 1901, 190	ENT* O5, PROD'	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas int, pumping Flowing N FOR Oil	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTIONsize and type or	MENT, CI 77 CU 634 C	DEPTH SET	TUI (MD) E, CEMER DUNT AND	SING RECOF	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437,	MD) 855 SCF N2
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883, 908, 1913, ATE FIRST PF	TOP (ME TION RECO 1885, 18 1918, 19	20# 9.3# 0) BOTT 0ORD (Interval 887, 1892, 922, 1925,	LINER REFORM (MD) I, size and nu 1894, 189 1928	137' 2106' CORD SACKS CEMI Imber) 98, 1901, 190	ENT* O5, PROD'	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas int. pumping	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTIONsize and type or	MENT, CI 77 CU 634 C	DEPTH SET 1880' DT, FRACTURE AMC	TUI (MD) E, CEMER DUNT AND	BING RECORD IT SQUEEZE KIND OF MA 00# 16/30 A	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437,	MD) 855 SCF N2
CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883, 108, 1913, TE FIRST PF	TOP (ME TION REC 1885, 18 1918, 19	20# 9.3# 9.3# ORD (Interval) 887, 1892, 922, 1925,	LINER REFORM (MD) J. size and nu 1894, 189 1928	137' 2106' SACKS CEMI SACKS CEMI SACKS CEMI SACKS CEMI CHOKE SIZE	ENT* 3: 05, FROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas iiii. pumping Flowing N FOR OIL PERIOD	30. SIZE 1 3/4" COİI AC ERVAL (MD) -1928' RODUCTION	MENT, CI 77 CU 634 C 634 C 10, SHO 430 b	DEPTH SET 1880' DT, FRACTURE AMC	TUI (MD) E, CEMEN DUNT AND H, 170,00	BING RECORD IT SQUEEZE KIND OF MA 00# 16/30 A	PACKER SET (E, ETC. TERIAL USED AZ snd, 437, S (Producing o	MD) 855 SCF N2
PERFORA 80, 1883, 08, 1913, TE FIRST PF TE OF TEST 3-6-00	TOP (ME TION REC 1885, 18 1918, 19	20# 9.3# 9.3# ORD (Interval) 887, 1892, 922, 1925,	LINER REFORM (MD) J. size and nu 1894, 189 1928	137' 2106' CORD SACKS CEMI Imber) 98, 1901, 190	ENT* O5, FPROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas int, pumping Flowing N FOR Oil	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTIONsize and type or	MENT, CI 77 CU 634 C 634 C 10, SHO 430 b	DEPTH SET 1880' T, FRACTURE AMO bbl 20# Inr ge	TUI (MD) E, CEMEN DUNT AND H, 170,00	BING RECORD IT SQUEEZE KIND OF MA 00# 16/30 A	PACKER SET (E, ETC. TERIAL USED AZ snd, 437, S (Producing o	MD) 855 SCF N2 rshulin)
PERFORA 80, 1883, 108, 1913, TE FIRST PF TE OF TEST 3-6-00 TUBING	TOP (ME TION RECO 1885, 18 1918, 19	20# 9.3# 9.3# ORD (Interval 887, 1892, 1925, 1925, 1925, 1925)	LINER REFORM (MD) 1, size and nu 1894, 188 1928 PRODUCE PRESSURE 2	137' 2106' SACKS CEMI SACKS CEMI SACKS CEMI OTHER STATE OF THE STA	ENT* O5, FPROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas iiii. pumping Flowing N FOR OIL PERIOD	30. SIZE 1 3/4" COİI AC ERVAL (MD) -1928' RODUCTION	MENT, CI 77 CU 634 C	DEPTH SET 1880' T, FRACTURE AMO bbl 20# Inr ge	TUI (MD) E, CEMEN DUNT AND H, 170,00	SIRECOF	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437, IS (Producing o	MD) 855 SCF N2 rshulin)
PERFORA 80, 1883, 08, 1913, TE FIRST PF TE OF TEST 3-6-00 OW. TUBING	TOP (ME TION RECO 1885, 18 1918, 19	20# 9.3# 9.3# ORD (Interval) 887, 1892, 922, 1925, N HOURS T SI 132 SI (SOM, USSN	LINER RE FOM (MD) I, size and nu 1894, 189 1928 PRODUCE ESTED PRESSURE 2 TOT IUSI, VET	137' 2106' SACKS CEMI SACKS CEMI SACKS CEMI OTHER STATE OF THE STA	ENT* O5, FPROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas iiii. pumping Flowing N FOR OIL PERIOD	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTION INSTER and type of	MENT, CI 77 CU 634 C	DEPTH SET 1880' T, FRACTURE AMO bbl 20# Inr ge	TUI (MD) E, CEMEN DUNT AND H, 170,00	BING RECORD IT SQUEEZE KIND OF MA 00# 16/30 A	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437, IS (Producing o	MD) 855 SCF N2 rshulin)
PERFORA 80, 1883, 108, 1913, TE FIRST PF 3-6-00 OW. TUBING	TOP (MC TION RECC 1885, 18 1918, 19 RODUCTION GPRESS.	20# 9.3# 9.3# ORD (Interval 887, 1892, 922, 1925, N HOURS T CASING F SI 132 SI 5080, uses To be	LINER RE FOM (MD) I, size and nu 1894, 189 1928 PRODUCE ESTED PRESSURE 2 TOT IUSI, VET	137' 2106' SACKS CEMI SACKS CEMI SACKS CEMI OTHER STATE OF THE STA	ENT* O5, FPROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas iiii. pumping Flowing N FOR OIL PERIOD	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTION INSTER and type of	MENT, CI 77 CU 634 C	DEPTH SET 1880' T, FRACTURE AMO bbl 20# Inr ge	TUI (MD) E, CEMEN DUNT AND H, 170,00	SIRECOF	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437, IS (Producing o	MD) 855 SCF N2 rshulin)
9. SIZE PERFORA 880, 1883, 908, 1913, ATE FIRST PF 3-6-00 OW. TUBING	TOP (MC TION RECC 1885, 18 1918, 19 RODUCTION GPRESS.	20# 9.3# 9.3# ORD (Interval 887, 1892, 922, 1925, IHOURS T CASING F SI 132 SIS (SOR) USSR To be	LINER RE FOM (MD) I, size and nu 1894, 189 1928 PRODUCE ESTED PRESSURE 2 TOT TUE!, VET	137' 2106' SACKS CEMI SACKS CEMI SACKS CEMI OTHER STATE OF THE STA	ENT* O5, FPROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas iiii. pumping Flowing N FOR OIL PERIOD	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTION INSTER and type of	MENT, CI 77 CU 634 C	DEPTH SET 1880' T, FRACTURE AMO bbl 20# Inr ge	TUI (MD) E, CEMEN DUNT AND H, 170,00	BING RECOF	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437, IS (Producing of GAS-OIL F	MD) 855 SCF N2 FSNUT-IN) RATIO ITY-API (CORR.)
9. SIZE PERFORA 380, 1883, 908, 1913, ATE FIRST PF 3-6-00 OW. TUBING 35. LIST OF A	TOP (ME TION RECO 1885, 18 1918, 19 RODUCTION S PRESS.	20# 9.3# 9.3# ORD (Interval 1897, 1892, 1925	LINER REFORM (MD) 1, size and nu 1894, 189 1928 PRODUCE ESTED PRESSURE 2 a for ruer, veri	137' 2106' SACKS CEMI SACKS CEMI SACKS CEMI OTHER STATE CHOKE SIZE CALCULATED 24-HOUR RATI THEO, etc.)	ENT* 3:05, PROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas int, pumping Flowing N FOR OIL PERIOD BBL	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTIONsize and type or BBL GAS-MCI 500 Pitot ga	GAS-	DEPTH SET 1880' OT, FRACTURE AMO Obl 20# Inr ge	TUI (MD) E, CEMEN DUNT AND H, 170,00	BING RECOF	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437, IS (Producing of GAS-OIL F	MD) 855 SCF N2 rshulin)
7" 3 1/2" 9. SIZE PERFORA 380, 1883, 908, 1913, ATE FIRST PF ATE OF TEST 3-6-00 LOW. TUBING 34. DISPOSIT	TOP (ME TION RECO 1885, 18 1918, 19 RODUCTION S PRESS.	20# 9.3# 9.3# ORD (Interval 1897, 1892, 1925	LINER REFORM (MD) 1, size and nu 1894, 189 1928 PRODUCE ESTED PRESSURE 2 a for ruer, veri	137' 2106' SACKS CEMI SACKS CEMI SACKS CEMI OTHER STATE CHOKE SIZE CALCULATED 24-HOUR RATI THEO, etc.)	ENT* 3:05, PROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas int, pumping Flowing N FOR OIL PERIOD BBL	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTION INSTER and type of	GAS-	DEPTH SET 1880' OT, FRACTURE AMO Obl 20# Inr ge	TUI (MD) E, CEMEN DUNT AND H, 170,00	BING RECOF	RD PACKER SET (E, ETC. TERIAL USED AZ snd, 437, IS (Producing of GAS-OIL F	MD) 855 SCF N2 FSNUT-IN) RATIO ITY-API (CORR.)
26. CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883, 908, 1913, ATE OF TEST 3-6-00 OW. TUBING 35. LIST OF A	TOP (ME TION RECO 1885, 18 1918, 19 RODUCTION S PRESS.	20# 9.3# 9.3# ORD (Interval 1897, 1892, 1925	LINER REFORM (MD) 1, size and nu 1894, 189 1928 PRODUCE ESTED PRESSURE 2 TO TUEL, VET	137' 2106' 2106' SACKS CEMI SACKS CEMI PROPERTY OF THE CONTRACT OF THE CON	ENT* 33: 05, FROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas im, pumping Flowing N FOR PERIOD BBL	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTION -SIZE and type or BBL GAS-MCI 500 Pitot ga	GAS-	DEPTH SET 1880' OT, FRACTURE AMO Obl 20# Inr ge	TUIT (MD) E, CEMEN DUNT AND II, 170,00	IT SQUEEZE KIND OF MA OU# 16/30 A WELL STATU	E, ETC. E, ETC. TERIAL USED AZ snd, 437, IS (Producing of GAS-OIL F	MD) 855 SCF N2 FOR REC
26. CASING SIZE 7" 3 1/2" 9. SIZE PERFORA 880, 1883, 908, 1913, ATE OF TEST 3-6-00 OW. TUBING 35. LIST OF A	TOP (ME TION RECO 1885, 18 1918, 19 RODUCTION S PRESS.	20# 9.3# 9.3# ORD (Interval 1897, 1892, 1925	LINER REFORM (MD) 1, size and nu 1894, 189 1928 PRODUCE ESTED PRESSURE 2 a for ruer, veri	137' 2106' 2106' SACKS CEMI SACKS CEMI PROPERTY OF THE CONTRACT OF THE CON	ENT* 33: 05, FROD' TEST F	HOLE SIZE 8 3/4" 6 1/4" SCREEN (MD) 2. DEPTH INTI 1880 P. gas int, pumping Flowing N FOR OIL PERIOD BBL	30. SIZE 1 3/4" coil AC ERVAL (MD) -1928' RODUCTION -SIZE and type or BBL GAS-MCI 500 Pitot ga	GAS-	DEPTH SET 1880' OT, FRACTURE AMO Obl 20# Inr ge	TUIT (MD) E, CEMEN DUNT AND II, 170,00	BING RECOF	E, ETC. E, ETC. TERIAL USED AZ snd, 437, IS (Producing of GAS-OIL F	MD) 855 SCF N2 FSNUT-IN) RATIO ITY-API (CORR.)

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS drill-stem, tests, includ recoveries):	ZONES: (Show all in depth interval te	portant zones of pited, cushion user	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. recoveries):	OEOLO	GEOLOGIC MARKERS
FORMATION	TOP BOTTOM	ГОМ	DESCRIPTION, CONTESTS, STC.	NAME	MEAS. DEPTH VERT. DEPTH
		<u></u>	·T		
Ojo Alamo	773' 8	893'	White, cr-gr ss.		
Kirtland	893' 1396'		Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	1396' 1878'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	773' 893' 1396'
Pictured Cliffs	1878' 2110'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1878
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