

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-047039-C	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Lachman #2R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850'FNL, 790'FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-30042	
10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E Sec.18, T-28-N, R-10-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 2-22-00		16. DATE T.D. REACHED 2-24-00		17. DATE COMPL. (Ready to prod.) 3-6-00	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5810'GL / 5820'KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2110'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0-2110'					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1880-1928' Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		20#		137'	
3 1/2"		9.3#		2106'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1 3/4" coil		1880'			
31. PERFORATION RECORD (Interval, size and number) 1880, 1883, 1885, 1887, 1892, 1894, 1898, 1901, 1905, 1908, 1913, 1918, 1922, 1925, 1928					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1880-1928'		430 bbl 20# lnr gel, 170,000# 16/30 AZ snd, 437,855 SCF N2			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			SI
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL
3-6-00					
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF
		SI 132			
				500 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold					
35. LIST OF ATTACHMENTS					
None					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Administrator TITLE Regulatory Administrator DATE 6-27-00 JUL 05 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

38.	GEOLOGIC MARKERS	
	TOP	

FORMATION	TOP	BOTTOM	DESCRIPTION	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	773'	893'	White, cr-gr ss.	Ojo Alamo	773'	
Kirtland	893'	1396'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	893'	
Fruitland	1396'	1878'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1396'	
Pictured Cliffs	1878'	2110'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1878'	