

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-0764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Knauff #4R

9. API WELL NO.

30-045-30060

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.31, T-28-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1850' FSL, 1590' FVL

At top prod. interval reported below

At total depth

REVISED

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED 2-25-00  
16. DATE T.D. REACHED 2-26-00  
17. DATE COMPL. (Ready to prod.) 3-6-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
5904'GL / 5914'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2045'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS  
0-2045'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

1829-1881' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR-CCL

27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	145'	8 3/4"	54 cu ft	
3 1/2"	9.3#	2045'	6 1/4"	509 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 3/4" coil	1829'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1829, 1831, 1834, 1837, 1829, 1843, 1846, 1851, 1856, 1858, 1860, 1865, 1869, 1873, 1881

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1829-1881'	175,000# 20/40 Brady sand, 444 bbl 20# Inr gel, 390,463 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3-6-00			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 52	SI 52	→		80 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Administrator TITLE Regulatory Administrator

DATE 6-27-00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 05 2000

FARMINGTON FIELD OFFICE  
FV

38.	GEOLOGIC MARKERS	TOP
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FORMATION	TOP	BOTTOM	DESCRIPTION, COMPOSITION, ETC.	NAME	MEAS. DEPTH	TRUE
						VERT. DEPTH
Ojo Alamo	746'	886'	White, cr-gr ss.		746'	886'
Kirtland	886'	1312'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo		
				Kirtland		
Fruitland	1312'	1820'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland		
				Pic. Cliffs		
Pictured Cliffs	1820'	2045'	Bn-Gry, fine grn, tight ss.		1820'	