

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-047039(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☐Other ☐

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FSL & 835' FEL. Sec. 7, T28N, R10W. Unit Ltr P

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8. FARM OR LEASE NAME, WELL NO.
F. Day "B" #2R

9. ART. WELL NO.

30-045-30082

10. FIELD AND POOL, OR WILDCAT

Fletcher Kutz Pictured Cliffs

11. SEC/T, R, M, OR BLK.
AND SURVEY OR AREA

Sec. 7, T28N, R10W

12. COUNTY OR

PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

02/07/2000

16. DATE T.D. REACHED

02/12/2000

17. DATE COMPL.(Ready to prod.)

3/14/2000

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,837' GL.

5,841' GL

19. ELEV. CASINGHEAD

5,837' GL

20. TOTAL DEPTH, MD & TVD

2,121'

21. PLUG, BACK T.D., MD & TVD

2,071'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 2,121'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1,957'-1,997' (MD/TVD) Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Spectral Density/Dual Spaced Neutron, HRI (Induction), GR, SP, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	207'	8-3/4"	75sx Type III, Circ to Surf.	
4-1/2" J-55	10.5#	2,121'	6-1/4"	215sx 35/65 Type III, Circ to Surf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	1,965'	

31. PERFORATION RECORD(Interval, size and number)

1,957'-1,981' & 1,985'-1,997'

(36 holes - .34 dia)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,957'-1,981'	500 gals 15% HCl acid w/54 ball sealers, 51,750 gals 70Q, N2
	foamed 25# linear gel, 115,000#
	20/40 sd & 11,000# 14/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD(Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
3/15/2000	3	1/8"		0	7.75	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
169 psig	171 psig		0	62	0		

34. DISPOSITION OF GAS(Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD
John Rector

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Engineer

FARMINGTON DISTRICT OFFICE
BY DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	838'	838'
				Kirtland	946'	946'
				Fruitland	1,726'	1,726'
				Pictured Cliffs	1,954'	1,954'