

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1998

5. LEASE DESIGNATION AND SERIAL NO.
SF-065546B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1,900' FSL & 900' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

8. FARM OR LEASE NAME, WELL NO.

Hubbell Gas Com #2

9. API WELL NO.

30-045-30233

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

UL L, Sec 29, T-28-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

10/09/00

16. DATE T.D. REACHED

10/23/00

17. DATE COMPL. (Ready to prod.)

11/29/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,001' GR 6,005' RKB

19. ELEV. CASINGHEAD

6,001'

20. TOTAL DEPTH, MD & TVD

2,186'

21. PLUG, BACK T.D., MD & TVD

2,134'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0'-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1,808'-1,960', Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

N

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schl. Platform Express TLD/CN, Array Induction/GR, Microlog

27. WAS WELL CORED

N

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20.0	225'	8-3/4"	Surface, 75 sx	
4-1/2", J-55	10.5	2,168'	6-1/4"	Surface, 200 sx 250	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2,004	

31. PERFORATION RECORD (Interval, size and number)

1,808'-23' & 1,854'-61' 3 JSPF (ttl 66-0.45" holes)

1,945'-1,960' 3 JSPF (ttl 45 - 0.45" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,945'-60'	500 g 15% HCL w/BS + 59,400 g
	XL gel wtr w/76.365# 20/40 sd
1,808'-61'	500 g 15% HCL w/BS + 53,000 g
	XL gel wtr w/71.240# 20/40 sd

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
WO on PL conn	Pumping - 1-1/2" rod pump	
DATE OF TEST	HOURS TESTED	CHOKE SIZE
12/04/00	24	3/8"
PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.
	0	51
WATER - BBL.	GAS - OIL RATIO	
3		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
0	15	
OIL - BBL.	GAS - MCF.	WATER - BBL.
0	51	3
OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

John Rector

35. LIST OF ATTACHMENTS

DEC 14 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ray Martinez

TITLE

Operations Engineer

DATE

12/06/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	952'	
				Kirkland Shale	1,090'	
				Fruitland Form.	1,496'	
				Upper Fruit. Coal	1,806'	
				Lower Fruit. Coal	1,944'	
				Pictured Cliffs	1,961'	