- Form 3169-4 (August 1999)

UNITED STATES DEPA. IMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 200

													<i>-</i>		*	
	WELL	COMPL	ETION (OR RE	COM	PLET	ION REI	PORT	AND I	.OG			ease Serial I			
la. Type of		Oil Well	_		☐ Dr		Other			_		6. I	f Indian, Allo	ottee (or Tribe Name	
b. Type of	f Completion	n 🛂 N Othe	ew Well	□ Wo	rk Over	· U	Deepen	☐ Plu	g Back	☐ Diff.	Resvr	7. T	Jnit or CA A	green	nent Name and No).
2. Name of BURLI	Operator NGTON RE	SOURCE	S O&G CO) LP	C	Contact:	PEGGY C E-Mail: pbi	OLE radfield	600r-inc	côm >			ease Name a			
	PO BOX	< 4289					3a. P	hone N	d. (includ			+	API Well No.			
4 Location	of Well (Re	GTON, NA		nd in acc	ordanc	e with F	Ph: /	rements	6.972	003		10	Field and Po		45-30498-00-X1 Exploratory	
At surfa			00FNL 810		0144110		J.		OUL Z	90 Z	E.		FULCHER I	KÚTZ	<u> </u>	
	rod interval							i e i		**	3	11.	Sec., T., R., or Area Sec	M., or	r Block and Surve Γ28N R10W Mer	y NM
At total									g. 4		1		County or P		13. State NM	
14. Date Sp 05/29/2				ate T.D. 0/02/200		ed	lì	□ D &	Complet A 3 6/2001	ed Ready to	Prod.	17.		DF, K 73 GL	B, RT, GL)*	
18. Total D	epth:	MD TVD	2250		19. Pl	lug Back	T.D.:	MD TVD		20	20. De	pth Bi	ridge Plug Se	et:	MD TVD	
21. Type E		ner Mechai	nical Logs R	un (Sub	mit cop	y of eac	h)	111			well core		⊠ No	☐ Ye	s (Submit analysis	 s)
	R CCL GR										DST run? ectional Su		☑ No I	☐ Ye ☐ Ye	s (Submit analysis s (Submit analysis	s) s)
23. Casing ar	nd Liner Rec	ord <i>(Repo</i>	rt all string:			D	Ta: a			201 0	T		1			
Hole Size	Size/C	irade	Wt. (#/ft.)	Top (MI		Bottom (MD)	Stage Co			f Sks. & of Cement	Slurry (BE		Cement 7	[op*	Amount Pulle	:d
9.875		.000 J55	20.0				39				13		 			
6.250	2	.875 J55	7.0	-		22	50			38	36	-		—		
												_	 			
24 Tubina	Dana-d		····										<u> </u>			
24. Tubing Size	Depth Set (N	(D) Pa	cker Depth	(MD)	Size	De	oth Set (MI)) P	acker Der	oth (MD)	Size	Тъ	epth Set (MI	$^{\prime\prime}$	Packer Depth (M	D)
2.875	- '	2250				工									Tucker Depth (14)	<u> </u>
25. Producir							6. Perforati			T					· · · · ·	
	rmation TURED CI	IEES	Top	2058	Botto	m 2250	Per	forated	Interval	O 2195	Size		No. Holes		Perf. Status	
<u>B)</u>	/ OKED CI	11 7 3		2030		2230			2009	0.2195		\top				
C)																
_D)																
27. Acid, Fr			nent Squeeze	e, Etc.						100 0						
	Depth Intervi		95 15,000#	12/20 BI	RADY S	SAND 85	5 000# 20/40		mount and	1 Lype of	Material				<u>_</u>	
							,									
 -																
28. Producti	on - Interval	A														
	Test	Hours	Test	Oil	Gas	i	Water	Oil Gr	avity	Gas		Produc	tion Method			
11/16/2001	Date 11/16/2001	Tested 1	Production	BBL 0.0	МС	F 270.0	BBL 0.0	Corr.	API	Grav	ty		ACCEPT	RIED	en Well	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	1	Water	Gas:O	il	Well	Status		- IOOL4=[1	-U-F	OR RECORL)
	Flwg. SI	Press. 155.0	Rate	BBL	МС	CF .	BBL	Ratio			GSI		11 11	7		
28a. Product	tion - Interva	1												<u>+</u> '	7 2002	L
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil Gr Corr.		Gas Grav	ty	Produc	BY	UNI	TELU OFFICE	
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:O Ratio	il	Well	Status					

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #9541 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** REVISED **

Dec Production Total Heads Production Product	28b. Pro	duction - Inter	val C											
The Press Cas 24 kg DOL DO	Date First	rst Test Hours									Production Method	-		
Section Interval D Production Interval D Production Interval D Production Interval D Interv		Flwg.	Csg. Press.											
Date Trend Production Date Trend Production Date	28c. Prod		al D			L	<u> </u>	<u> </u>						
Proceedings Process											Production Method			
30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mest. D OJO ALAMO 1003 1113 31. Formation (Log) Markers Top Mest. D OJO ALAMO PROFILE AND 1103 1103 SITULAND 1103 1103 1103 SITULAND PROFILE AND SITULAND 1003 32. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reg'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #9541 verified by the BLM Well Information System. For BIRL INSCRIPTON RESOLUTION Committed to AFMSS for processing by Geneva McDaugal on 602-17-1802 (20-CAMDSSE) Name (please print) PEGGY COLE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1313 calculates and sources as determined from all available records (see attached instructions): Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1313 calculates and sources as determined from all available records (see attached instructions): Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1313 calculates and sources are determined from all available records (see attached instructions): Total REPORT AUTHORIZER Signature (Electronic Submission) Date 12/04/2001		Flwg.					w	ell Status	Status					
Show all important consect proceips and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. D Mirt LAND 1003 1113 32. Additional remarks (include plugging procedure): There is no tubing landed in this well. Well will produce as a slim hole PC up the 2-7/8* 23. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set requ.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #9541 Verified by the BL M Well Information with Farmington Committee to AFMSS for processing by Geneva McDougall on 95/21/2002 (QZGXMI)56SE) Name (please print) PEGGY COLE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Sectio	29. Dispo	osition of Gas(Sold, used	for fuel, vent	ed, etc.)			<u> </u>	I					
NACIMIENTO OJO ALAMO 1003 1113 32. Additional remarks (include plugging procedure): There is no tubing landed in this well. Well will produce as a slim hole PC up the 2-7/8* 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electrical/Mechanical Logs (I full set req'd.) 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #9541 Verified by the BLM Well Information System. For BURNINGTON RESOURCES OSC COLP, sett to the Farmation System. For BURNINGTON RESOURCES OSC COLP, sett to the Farmation System. For BURNINGTON RESOURCES OSC COLP, sett to the Farmation System. Title REPORT AUTHORIZER Signature (Electronic Submission) Date 12/04/2001	Show tests,	all important :	zones of po	orosity and co	ntents there	eof: Cored ir e tool open,	ntervals and a flowing and	all drill-stem shut-in pressure	es	31. Forr	nation (Log) Markers			
32. Additional remarks (include plugging procedure): There is no tubing landed in this well. Well will produce as a slim hole PC up the 2-7/8* 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and ement verification 6. Core Analysis 7. Other: Selectrical/Mechanical Logs (I full set req'd.) 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #9541 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMISS for processing by Geneva McDougillo no 8/5/21/2002 (02GXM0156SE) Name (please print) PEGGY COLE Title REPORT AUTHORIZER		Formation		Тор	Bottom		Description	is, Contents, etc			Name	Top		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #9541 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 05/21/2002 (02GXM0156SE) Name (please print) PEGGY COLE Title REPORT AUTHORIZER Signature (Electronic Submission) Date 12/04/2001	32. Additi	onal remarks (i	include plu anded in	1003	1113	uce as a s	lim hole PC	up the 2-7/8"		KIR' FRL	TLAND JITLAND			
Electronic Submission #9541 Verified by the BLM Well Information System. For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 05/21/2002 (02GXM0156SE) Name (please print) PEGGY COLE Title REPORT AUTHORIZER Signature (Electronic Submission) Date 12/04/2001	1. Elec	trical/Mechan	ical Logs (-	-			rt 4. Direc	ctional Survey		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a section 1212 in the second section 1212 in t			Co	Electro For B ommitted to	nic Submis	sion #9541 ON RESO	Verified by	the BLM Well G CO LP, sen McDougall on	Inform t to the 05/21/20	ation Syster Farmington 002 (02GXN	m. M0156SE)	uctions):		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signature (Electronic Submission)								Date <u>12/04/2001</u>					
	Title 18 U.S	S.C. Section 10 ed States any fa	001 and Ti	tle 43 U.S.C.	Section 121	2, make it a	a crime for a	ny person know	ingly and	d willfully to	make to any department	or agency		