Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRÓVED					
Budget Bureau No. 1004-0135					
Expires November 30, 2000					

SUNDRY NOTICES AND REPORTS ON WELLS

SF 047039A

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter anabandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or N
1. Type of Well Oil X Gas Well X Well Other 2. Name of Operator		i sugg		8. Well Name and No. KUTZ FEDERAL #11E
XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or SurveyDescrip 1200' FNL & 1400' FWL SEC20, T28	1 Farmington, NM	. PhoneNo. (include area a 87401505 - 324 - 10		9. API Well No. 30 - 045 - 30764 10. Field and Pool, or Exploratory Area BASIN DAKOTA 11. County or Parish, State SAN JUAN NM
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATUREOF NO	TICE, REPORT	OROTHERDATA
TYPE OF SUBMISSION		TYF	E OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati Recomple	te X Other TD & SET
13. Describe Proposed or CoommpletedOperation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final AbandonmentNot determined that the final site is ready for final inspection 3/30/02 - 4/2/02: Reached drille 10.5#, J-55 casing. Landed @ 6,9 gel, 0.15% Veraset, 1% Diacel LWL w/2% gel, 0.15% Veraset, 1% Diacel LWL w/2% gel, 0.15% Veraset, 1% Diace surface. RDMO Bearcat Drilling Rig #2 @ 6:	lete horizontally, give subsurformed or provide the Bond the operation results in a motices shall be filed only at on.) rs TD of 6,932' Kl 23.58'. Cemented (mixed @ 13.0 ppg 1 LWL (mixed @ 13.0)	rface locations and measus I No. on file with BLM/ulltiple completion or receiver all requirements, includes a follows: 1, as follows: 1, 1, 1, 45 cuft/sx)	red and true vert BIA. Required sumpletion in a ne uding reclamation 3/30/02. T 050 sx 50/5 and 200 sx	cal depths of all pertinent markers and zones. beequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has IH w/165 joints of 4-1/2", 0 (class H/poz) cement w/2% 50/50 (Class H/poz) cement
*** PRODUCTION CASING WILL BE PR	ESSURE TESTED AT 1	TIME OF COMPLETIO	ON ***	
14. I hereby certify that the foregoing is true and correct. Name(Printed/Typed) JEFF PATTON	do	Title DRILLIN	NG ENGINEER	ACCEPTED FOR MEGUE!
		Date 4/3/02		PROFILED FOR RECORD
THIS	SPACE FOR FEDER		ICE USE	APR 0 4 2002
Approved by Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations there	those notes in the subject	nt or Office		FARMINGTON FIELD OFFICE BY