UNITED STATES

DEPARTMENT OF THE INTERIOR

Name of Operator RESOURCES OIL & GAS COMPANY S. Well Name & Number Reid #16R			
Name of Operator ### Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Location of Well, Footage, Sec., Location of Well, Republic of Plans Location of Well, Footage, Sec., T, R, M Location of Well, Footage, Sec., Location of Well, Republic of Plans Location of Well, Footage, Sec., Location of Melloride, O.25 pps cellophane (83 cu. Ft.), Circ 4 bbls calcium chloride, O.25 pps cellophane (83 cu. Ft.), Tail W/96 sxs Type III cmt W/1% calcium chloride, O.25 pps cellophane (82 cu. Ft.), Circ 20 bbls cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW Related Title Regulatory Supervisor Date 2/13/02 Location of Well, Recurrence of Melloride, Specific No. Peters of Title Regulatory Supervisor Date 2/13/02 Location of Well, Recurrence of Melloride, Specific No. Peters of Melloride, Specific No. Peters of Mellor	Type of Well GAS		NMNM01772A If Indian, All. or
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Location of Well and Footage, Sec., T, R, M Location of Well, Footage, Sec., Footag	200° 100° 100° 100° 100° 100° 100° 100°	7.	Unit Agreement Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M Location of Well, Footage, Sec., 21, 22, 24, 24, 24, 24, 24, 24, 24, 24, 24	Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY		
PO Box 4289, Farmington, NM 87499 (505) 326-9700 10. APT Well No. 30-045-30847 Location of Well. Footage, Sec., T, R, M 10. Field and Pool Basin FTC/Aztec PC 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Recompletion Non-Routine Fracturing Altering Casing Maker Shut off Altering Casing Conversion to Injection Altering Casing, & cement 2/9/02 MIRU. Spud well @ 6:30 pm 2/9/02. Drill to 146'. Circ hole clean. TOOH. TIH w/3 its 7" 20% J-55 STEC csg, set @ 139'. Cmtd w/70 sxs Class B w/3% calcium chloride, 0.25 pps cellophane (83 cu. Ft.). Circ 4 bbls cmt to surface. WOC. 2/10/02 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. 2/11/02 Drill to TD @ 2235'. Circ hole clean. TOOH. TIH w/52 jts 4-1/2" 10.5% J-55 ST&C csg, set @ 2217'. Cmtd w/162 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metastilicate (345 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 fluid loss, 0.25 pps celloflake (124 cu. ft.). Circ 20 bbls cmt to surface. ND BOP. NU WH. RD. Rig released. APPD ROW Related Title Regulatory Supervisor Date Title Regulatory Supervisor Date FEB 2 1 2002	Address & Phone No. of Operator		
1785'FSL, 845'FWL, Sec.18, T-28-N, R-9-W, NMPM 11. County and State San Juan Co, NM R. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Recompletion Recompletion Recompletion Non-Routine Fracturing Casing Repair Attering Casing Conversion to Injection X Other - Spud, casing, & cement 3. Describe Proposed or Completed Operations 2/9/02 MIRU. Spud well @ 6:30 pm 2/9/02. Drill to 146'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 139'. Cmtd w/70 sxs Class B w/3* calcium chloride, 0.25 pps cellophane (83 cu. Ft.). Circ 4 bbls cmt to surface. WOC. 2/10/02 NU BOP. PT BOP & csg to 600 psi/30 mins, OK. Drilling ahead. 2/11/02 Drill to TD @ 2235'. Circ hole clean. TOOH. TIH w/52 jts 4-1/2" 10.5# J-55 ST&C csg, set @ 2217'. Cmtd w/162 sxs Premium Lite FM w/3* calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4* fluid loss, 0.4* sodium metasilicate (345 cu. Ft.). Tail w/90 sxs Type III cmt w/1* calcium chloride, 0.2* fluid loss, 0.25 pps celloflake (124 cu. Ft.). Circ 20 bbls cmt to surface. ND BOP. NU WH. RD. Rig released. APD ROW Related Title Regulatory Supervisor Date FEB 2 1 2002	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	
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A. Thereby certify that the foregoing is true and correct. Title Regulatory Supervisor Date 2/13/02 This space for Federal or State Office use) The Regulatory Supervisor Date 2/13/02 TLW FEB 2 1 2002	2/9/02 MIRIL Spud well @ 6:30 pm 2/9/02. Drill to 146'.	Circ I	nole clean. TOOH.
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