

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM01772A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Reid #16R

9. API WELL NO.

30-045-30847

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal/Aztec Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.18, T-28-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ DHC-670az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1785'FSL, 845'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

2/9/2002

16. DATE T.D. REACHED

2/11/2002

17. DATE COMPL. (Ready to prod.)

4/12/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

5803'GL, 5815'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2235'

21. PLUG, BACK T.D., MD & TVD

2173'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2235'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

1770-1964' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Platform Express, GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	139'	8 3/4	83 cu. Ft.	
4 1/2	10.5#	2217'	6 1/4	469 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2011'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
1770-1772', 1835-1838', 1880-1883', 1957-1964'
w/4 SPF, 0.30" diameter, for a total of 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1770-1883'	54,800# 20/40 AZ sand, 367 bbls 20# Inr gel, 368,500 SCF N2
1957-1964'	25,000# 20/40 AZ sand, 190 bbls 20# Inr gel, 240,100 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROOF FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

4/11/02

FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

SI 195

SI 195

95 Pitot gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Tammie J. Smith

TITLE Regulatory Supervisor

BY FARMINGTON FIELD OFFICE

DATE 4/18/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS
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FORMATION	TOP	BOTTOM	DESCR. OF ROCK, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	914'	1036'	White, cr-gr ss.	Ojo Alamo	914'	
Kirtland	1036'	1682'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1036'	
Fruitland	1682'	1974'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1682'	
Pictured Cliffs	1974'	2235'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	1974'	