Form 3160-4 (August 1999) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEREDIT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	1		DUILDITE	· • • • • • • • • • • • • • • • • • • •						430	- 1	n					
	WELL	OMPLE	ETION O	R REC	COM	IPLETI	R		TA		၀င္ ဥ			ease Serial			
la. Type of		Oil Well	<b>⊠</b> Gas V	Vell	☐ Dī	ry 🗖	oner.	D <sub>A</sub>	ુ. જેવા	DAV	. J		6. 1	f Indian, All	ottee o	r Tribe Name	
b. Type of	Completion	☑ Ne Other	w Well	□ Work	(Ove	r 🗆 D	elser	□P:	lug B	<b>a</b> ck		Resvr.	7. (	Unit or CA A	greem	ent Name and No.	
2. Name of CONOC					(	Contact:			RBQ	RRY	/@conc	co com		ease Name			
	PO BOX 2	197. DU 3	3084								area co	_		API Well No			
	HOUSTON	N, TX 772	252-2197					: 281.2		005				E: 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		45-30903-00-C1	
	of Well (Rep			d in acco	ordano	ce with Fe	deral rec	quireme	nts)*					10. Field and Pool, or Exploratory BASIN			
At surfac							11.	Sec., T., R.,	, M., or	Block and Survey 28N R9W Mer NN	иP						
At top p	rod interval r	eported bel	ow										12.	County or I	arish	13. State	_
At total			15 Da	te T.D. I	Reach	ned		16 D	ate C	omplete	ed .			SAN JUAN Elevations		NM B, RT, GL)*	-
14. Date Spudded 04/26/2002       15. Date T.D. Reached 05/03/2002       16. Date Completed □ D & A ☑ Ready to Prod. 05/26/2002       17. □ D D & A ☑ Ready to Prod. 05/26/2002												14 GL					
18. Total D	epth:	MD TVD	6740		19. F	lug Back	T.D.:	MD TVE		664	45	20.	Depth B	ridge Plug S		MD TVD	
21. Type El TDT GF	ectric & Oth	er Mechan	ical Logs Ru	ın (Subn	nit co	py of each	)		_		Wa	is well c is DST rectional		⊠ No ⊠ No □ No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing ar	nd Liner Reco	ord (Repor	t all strings	set in w	ell)					1							_
Hole Size	Size/Gi		Wt. (#/ft.)	Top (MD		Bottom (MD)	1 ~	Cemen Depth	ter		f Sks. & f Cemen	1	ırry Vol. (BBL)	Cement	Top*	Amount Pulled	
12.250	9.6	25 J-55	_36.0	0 0		51	9			310		10		0			
7.875	4.5	00 J-55	11.0		0		3		15		45		3866				
					$\dashv$		-		+			_		+			
					$\dashv$				$\dashv$			_					_
					$\dashv$		1										_
24. Tubing	Record														<del></del>		
	Depth Set (M	1D) Pac 6485	cker Depth	(MD)	Siz	e Der	oth Set (	MD)	Pac	ker Der	oth (MD	) Si	ze I	Depth Set (M	(D)	Packer Depth (MD	<u>))                                   </u>
2.375 25. Producis		34031					6. Perfor	ration R	ecord	i							
Fo	ormation		Тор		Bot	tom		Perforat	ed In	terval		Si	ze	No. Holes	ـــــ	Perf. Status	
A)		4926 4882				6489 TO 6672				$\rightarrow$		58 OPEN		.N			
<u>B)</u>								(				<u> </u>			+-	<del></del> -	
_C)															+-		
_D)												L					
27. Acid, Fr	acture, Treat	ment, Cem	ent Squeeze	e, Etc.												<del></del>	
	Depth Interva		-0 50404	//01.1010	A ( A T C	D 00 000	4 20/40 5	CAND 9			i Type o	<u>Materi</u>	<u>aı</u>				
	64	89 TO 66	72 FRAC W	//SLICKY	WAIE	K, 80,000	# 20/4 <u>0</u> 3	AND &	3131	DDLO	-						
28. Product	ion - Interval	Α															
Date First	Test	Hours	Test	Oil		ias ACF	Water BBL		il Gravi orr. AP		Ga	s avity	Produ	iction Method			
Produced 06/20/2002	Date 06/20/2002	Tested 24	Production	BBL 2.0		617.0	1.0		AI							OM WELL	Į.
Choke	Tbg. Press.	Csg.	24 Нг.	Oil		ias ACE	Water		as:Oil		We	ll Status		ACCEP	red I	FOR RECORD	1
Size 1/2	Flwg. 135 SI	Press. 400.0	Rate	BBL 2	1,	MCF 617	BBL 1	K	atio			PGW		<u> </u>			
	tion - Interva													11	1 2	2 2002	$\prod$
Date First	Test	Hours	Test	Oil		Gas	Water		il Grav		Ga		Prodi	icion Method			
Produced	Date	Tested	Production	BBL	_	MCF	BBL	-	оп. АР	·		avity		1	NGTON <del></del>	N FIELD OFFICE	$\downarrow$
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL		as:Oil atio		W	ell Status				V	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #12769 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* REVISED \*\*

Date First Produced Date Tested Production BBL Gas MCF BBL Oil Gravity Gas Gravity  Choke Size Five Size Press Size Press Size Press Date Date Tested Date Tested Date Tested Date Tested Date Tested Production BBL Gas MCF BBL Gas:Oil Ratio Well Status  28c. Production - Interval D  Date First Test Hours Tested Production BBL Gas MCF BBL Gas Water Gas:Oil Gravity Gas Gas Gravity  Choke Tbg. Press. Csg 24 Hr. Oil Gas Water Gas:Oil Well Status  Water Gas:Oil Gravity Gas Gravity Production Method Gravity Gas Gravity Well Status  Water Gas:Oil Well Status  Water Gas:Oil Well Status	30l- D	Lundan Tudamu	-1.C										
The final property of Processing Section 1 (Log) Markers  28c. Production - Interval D.  28c.	28b. Production - Interval C  Date First Test Hours		Т	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method		
Size	Produced												
Due to the fire the product of the fire of the product of the fire	Choke Size	Size Flwg Press.								Well Status			
Top   Disposition of Clark Sould.   Section   Top   Date	28c. Prod	luction - Interv	al D										
Size   Programmer   Size   Programmer   Size   Si	Date First Produced												
Solutional remarks (include plugging procedure):  13. Additional remarks (include plugging procedure):  13. Additional remarks (include plugging procedure):  13. Additional remarks (include plugging and cement ventication)  13. Additional remarks (include plugging and cement ventication)  13. Additional remarks (include plugging and cement ventication)  13. Circle emclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. Sorting Report  3. DST Report  4. Directional Survey  3. Sorting Processing and cement ventication  3. Circle emclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  3. Linear printy Deboration of the plugging and cement ventication  5. Sundry Notice for plugging and cement ventication  6. Core Analysis  7. Other:  3. DEST Report  4. Directional Survey  5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #12769 Verified by the BLM Well Information System.  For CONOCO (NC), seat to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 97/22/2002 (@2AXG0387SE)  Title SPECIALIST  Signature  (Electronic Submission)  Date 97/15/2002	Choke Size	Flwg.						,	Well Status				
Show all important zones of perceity and centents thereoff. Cered instructs and all drill-stem tests, including depth interval tested, cushion used, time tool spen, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Meas Depth Meas Depth MacContents (1998)  NACIMIENTO 0 1029 1189			old, used f	or fuel, vent	ted, etc.)		<u>.l.</u> .						
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovered.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth OJO ALAMO 1009 1189   OJO ALAMO 1009 1230   FRUITLAND 123			Zones (Inc	lude Aquife	rs):	,				31. For	mation (Log) Markers		
Power of the processing of the producing in the Blanco Mesaverde and Basin	tests,	including dept	cones of por h interval to	rosity and costed, cushic	ontents there on used, tim	eof: Cored in e tool open,	ntervals and flowing and	l all drill-stem d shut-in press	ures				
NACIMIENTO OJO ALAMO 1029 1189 1189 1189 1189 1189 1189 1189 11		Formation		Тор	Bottom		Description	ons, Contents,	etc.		Name		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #12769 Verified by the BLM Well Information System.  For CONOCO INC, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 07/22/2002 (02AXG0387SE)  Name (please print) DEBORAH MARBERRY  Title SPECIALIST  Signature (Electronic Submission)  Date 07/15/2002  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency	32. Addit This	MO  tional remarks well is a dowr	hole com	1029  ugging proc	1189	g in the Bla	anco Mesa	verde and Ba	asin	KIF FRI PIC ME CH CLI ME PO MA GR	OJO ALAMO 100 KIRTLAND 123 FRUITLAND 187 PICTURED CLIFFS 216 MESAVERDE 225 CHACRA 300 CLIFF HOUSE 377 MENEFEE 377 POINT LOOKOUT 438 MANCOS 486 GALLUP 555 GREENHORN 638		
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #12769 Verified by the BLM Well Information System. For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/22/2002 (02AXG0387SE)  Name (please print) DEBORAH MARBERRY  Title SPECIALIST  Signature (Electronic Submission)  Date 07/15/2002  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency	•			(1 full set re	eq'd.)		2. Geologic	: Report	_	3. DST Re	port 4. Di	rectional Survey	
Electronic Submission #12769 Verified by the BLM Well Information System. For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 07/22/2002 (02AXG0387SE)  Name (please print) DEBORAH MARBERRY  Title SPECIALIST  Date 07/15/2002  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency							6. Core An	alysis		7 Other:			
Signature (Electronic Submission)  Date 07/15/2002  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency			·	Elect Committed	ronic Subm l to AFMSS	ission #127 For CONC	69 Verified	l by the BLM sent to the Fa rienne Garcia	Well Inf rmingtor on 07/22	formation Sys n 2/2002 (02AX	stem.	structions):	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any nerson knowingly and willfully to make to any department or agency	ivailig	(pieuse print)		THE STATE ST			<del></del>						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	iture	(Electroni	c Submiss	ion)			Date	97/15/2	2002			
Principal Control of the Control of the Angelog State of the Angelog State of the Control of the	Title 18	U.S.C. Section	1001 and 7	Title 43 U.S.	.C. Section	1212, make	it a crime fo	or any person k	cnowingly	y and willfully	to make to any departme	ent or agency	