(Date)

5-17-76

	4-MMOCC I	-VCTT	<u> </u>			
. [10. OF CC 1ES RECEIVED			1		
ı	DISTRIBUTION			ĺ		
	SANTA FE					
					~	
	U.S.G.5.	G.5.				
1	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
1.	PRORATION OFFICE		Ľ			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

 	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE /		AND				
-	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	.5			
-	LAND OFFICE OIL						
- 1	TRANSPORTER GAS						
}	OPERATOR						
.	PRORATION OFFICE						
•	Operator						
	Dugan Product	tion Corp.					
	Address						
ļ	Box 234, Far	mington, NM 87401	Other (Please explain)				
	Reason(s) for filing (Check proper box)	CK Change in Transporter of:		İ			
	Recompletion	Oil Dry Gas		rship from Walter			
1	Change in Ownership X	Casinghead Gas Condens	sate Knauff to Duga	n Production Corp.			
L							
1	If change of ownership give name and address of previous owner						
	and address of previous comme						
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
İ	Lease Name			or Fee Federal NM 0764			
	Knauff Location	I WILLIAM I	Luzerana				
		15 Feet From The North Line	e and 1650 Feet From TI	me West			
	Unit Letter C; IU	13 Feet From The NOTELL EM	3 41.4				
	Line of Section 31 Tow	mship 28N Range	10W , NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil	or Condensate	Address (Othe address to which opposit	, , , , , , ,			
		singhead Gas or Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	•	Box 388, Bloomfield, N	i			
	Southern Union Gas Co	ompany Unit Sec. Twp. Pge.	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.		1				
		that for a case of pool	give commingling order number:				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Destr. Dutt. Dutt. Date			
3 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion		1 1 2 1 2	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1560'			
		4-20-76 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Fruitland	1515'	1544'			
	5749' GR - 5753' DF	FIGECIANC		Depth Casing Shoe			
	Perforations 1515-1521'	Fruitland					
	1010 1011	TUBING, CASING, AND	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		1-1/4"	1544'				
			to a second and all and all a	and must be equal to or exceed top allow-			
٧.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)				
V.	OII WELL	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil of epth or be for full 24 hours) Producing Method (Flow, pump, gal life)				
V.	. TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	able for this de	Producing Method (Flow, pump, gal in	3, a(c.)			
V.	OII. WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)				
V .	OII WELL	able for this de	Producing Method (Flow, pump, gas in	Chole Size			
V.	OII. WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gal in	3, a(c.)			
v .	OII. WELL Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas in	Chole Size			
V .	OII. WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas in	Chole Size			
V .	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de	Producing Method (Flow, pump, gas in	Chole Size			
v .	OII. WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas to Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas - MCF Gravity of Condensate			
V.	OII. WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF	able for this de	Producing Method (Flow, pump, gas it) Casing Pressure Water-Bbls.	Choke Size Gravity of Condensate Choke Size			
V.	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs Tubing Pressure(Shut-in)	Producing Method (Flow, pump, gal is Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size 3/4"			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressure	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(shut-in) e 550	Producing Method (Flow, pump, gas in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gravity of Condensate Choke Size 3/4" ATION COMMISSION			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure(shut-in) e 550	Producing Method (Flow, pump, gal to Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size 3/4" ATION COMMISSION			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressure	Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure (Shut-in) e 550 ICE	Producing Method (Flow, pump, gal 16) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED APPROVED	Choke Size Choke Size 3/4" TION COMMISSION 76			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressured. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Oil-Bbis. Length of Test 3 hrs Tubing Pressure(shut-in) e 550 ICE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas to Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA MAY 1 8 19 APPROVED	Gravity of Condensate Choke Size 3/4" ATION COMMISSION			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressured. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Oil-Bbls. Length of Test 3 hrs Tubing Pressure (Shut-in) e 550 ICE	Producing Method (Flow, pump, gal in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by	Gravity of Condensate Choke Size 3/4" ATION COMMISSION A. R. Kendrick			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressured. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Oil-Bbis. Length of Test 3 hrs Tubing Pressure(shut-in) e 550 ICE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gal in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by TITLE SUPERVISOR DIS	Gravity of Condensate Choke Size 3/4" TION COMMISSION A. R. Kendrick			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressured. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs Tubing Pressure(Shut-in) e 550 ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gal in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED By Original Signed by TITLE SUPERVISOR DIS This form is to be filed in	Gravity of Condensate Choke Size 3/4" TION COMMISSION A. R. Kendrick T. ** Compliance with RULE 1104.			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure Oil-Bbis. Length of Test 3 hrs Tubing Pressure(shut-in) e 550 ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Thomas A. Dugan	Producing Method (Flow, pump, gal in Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERVA APPROVED By Original Signed by TITLE SUPERVISOR DIS This form is to be filed in If this is a request for allow	Gravity of Condensate Choke Size 3/4" TION COMMISSION A. R. Kendrick T. ** Compliance with RULE 1104. Wable for a newly drilled or deepened and by a tabulation of the deviation			
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test 3 hrs Tubing Pressure(Shut-in) e 550 ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gal is Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERVA APPROVED By Original Signed by TITLE SUPERVISOR DIS This form is to be filed in If this is a request for allow well, this form must be accompanyed.	Gravity of Condensate Choke Size 3/4" CTION COMMISSION A. R. Kendrick Compliance with RULE 1104. Wable for a newly drilled or deepened index by a tabulation of the deviation referee with RULE 111.			
	Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 328 AOF Testing Method (pitot, back pr.) One point back pressure CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been compiled above is true and complete to the Complete complete to the Complete	Tubing Pressure Oil-Bbis. Length of Test 3 hrs Tubing Pressure(shut-in) e 550 ICE regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. Thomas A. Dugan	Producing Method (Flow, pump, gal is Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERVA APPROVED By Original Signed by TITLE SUPERVISOR DIS This form is to be filed in If this is a request for allow well, this form must be accompanyed.	Gravity of Condensate Choke Size 3/4" TION COMMISSION A. R. Kendrick T. ** compliance with RULE 1104. wable for a newly drilled or deepened mied by a tabulation of the deviation rdance with RULE 111. int be filled out completely for allow-			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.