4-NMOCC 1-E	TTG		1
L	4		
DISTI.IBUTIO			
SANTA FE	1		
FILE		L	
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR	OPERATOR		
BROBATION OF	PROBATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	TILE	1 4	REQUEST	AND	Effective 1-1-65		
	J.\$.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE						
	TRANSPORTER GAS	/					
I.	PRORATION OFFICE	/					
1.	Operator	LL					
	Address	Dugan Production Corp.					
	1	Box 234, Farmington, NM 87401					
	Reason(s) for filing (Check proper box)		,	Other (Please explain)			
	New Well Recompletion		Change in Transporter of: Oil Dry Go		porter from Southern Union Southern Union Gathering		
	Change in Ownership		Casinghead Gas Conder		ctive 8-31-76		
	If change of ownership give and address of previous ow						
IJ.	DESCRIPTION OF WELL	L AND	LEASE				
	Lease Name		Well No. Pool Name, Including F		Ecase Ho.		
	Knauff Location		1 Kutz - Fruitla	and Extension State, Fede	rolor Fee Federal NM 0764		
	Unit Letter C	, 101	5 Feet From The North Lin	ne and 1650 Feet From	The_ West		
			007	1.0%	Con Tues		
	Line of Section 31	Tov	vnship 28N Range	10W , NMPM,	San Juan County		
III.			TER OF OIL AND NATURAL GA				
	Name of Authorized Transpor	ter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transpor	ter of Cas	singhead Gas or Dry Gas X	ghead Gas or Dry Gas X Address (Give address to which approved			
	Southern Union (	Gather		Dallas, TX 75270	Building, Suite 1800		
	If well produces oil or liquids give location of tanks.	3,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen		
	If this production is commir	ngled wit	h that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.		
	Designate Type of Co	ompletio	on - (X)				
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GF	R, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations				Depth Casing Shoe		
				CEMENTING RECORD			
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
1,	TEST DATA AND REQU	EST E	OP ALLOWARIE (Test must be a	fter recovery of total volume of load at	l and must be equal to or exceed top allow-		
٧.	OIL WELL		able for this de	epth or be for full 24 hours)	·		
	Date First New Oil Run To T	anks	Date of Test	Producing Method (Flow, pump, gas	liji, etc.)		
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test		Oil-Bbis.	Water-Bbls.	Ggs-MCF		
	Actual Float Burning 1991						
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Occavity of Condensate		
	Testing Method (pitot, back p	or.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick					
1 1				TITLE			
3. A. Wugh Thomas A. Dugan		This form is to be filed in compliance with RULE 1104.					
		If this is a request for allowable for a newly drilled or despended					
	Engineer (Signature) (Title)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
9-27-76				Fill out only Sections I, II, III, and VI for changes of owner,			

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each soal in multiply