

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 451
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT ASSIGNMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 790' FNL & 790' FWL	8. FARM OR LEASE NAME Jicarilla 451
	9. WELL NO. 3
	10. FIELD AND POOL, OR WILDCAT Wildcat Unders. PC
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T29N, R3W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether OP, RT, GR, etc.) 7152' GL 7164' RKB	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned well. See attached Daily Reports (11/23 - 11/24/88).

RECEIVED
MAIL ROOM
68 DEC -5 AM 10:13
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
DEC 08 1988
OIL CON. DIV.
DIST. 2

Approved as to plugging of the well
by order of the Bureau to retain in
active condition is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McCord
Kevin H. McCord

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 12/2/88

DATE DEC 05 1988

James E. Edwards Jr.
FARMINGTON, NEW MEXICO

*See Instructions on Reverse Side

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 451 #3
Section 4, T29N, R3W
790' FNL & 790' FWL
Rio Arriba County, New Mexico

DAILY REPORT

- 11/17/88 Spud well at 8:00 PM on 11/16/88. Drilled 140' of 12 1/4" surface hole. Ran 3 jts. of 8 5/8" 24#/ft limited service casing (124.90 ft.) and landed at 138' RKB. Rigged up Cementers, Inc. Cemented surface with 130 sx (153 ft³) of Class B cement with 2% CaCl₂. Good circulation throughout job. Circulated cement to surface. Plug down at 1:45 AM on 11/17/88. Wait on cement.
- 11/18/88 Drilling ahead at 140'.
- 11/19/88 Drilling ahead at 1465'.
- 11/20/88 Drilling ahead at 2715'.
- 11/21/88 Drilling ahead at 3335'.
- 11/22/88 Drilling ahead at 3940'.
- 11/23/88 TD well at 4175' at 4:00 PM on 11/22/88. Circulate 1 hour. Short trip. Trip out of hole for logs. Rigged up Welex. Ran IEL, CNL, and FDC logs from loggers TD of 4176' RKB. Lay down collars. Trip in hole with open-ended drillpipe. Plugged well as follows:
- Plug #1 - 3832 ft. to 3237 ft.
205 sx (262 ft³) of Class B cement with .5% HR-4 (heat retarder). Good circulation throughout job. Plug down at 5:30 AM on 11/23/88. Stand back 20 stands of drillpipe. Lay down drillpipe.
- 11/24/88 Finish laying down drillpipe. Set plug #2 as follows:
- Plug #2 - 188 ft. to surface.
70 sx (83 ft³) of Class B neat cement. Good circulation throughout job. Circulated cement to surface. Plug down at 10:45 AM on 11/23/88. Well plugged and abandoned. Rig down. Release rig at 2:00 PM on 11/24/88.

RECEIVED
DEC 08 1988
OIL CON. DIV.
DIST. 3

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

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		13. STATE NM	

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☒

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Plugged and abandoned well. See attached Daily Reports (11/23 - 11/24/88).

RECEIVED

DEC 08 1988

OIL CON. DIV
DIST. 3

RECEIVED
BUREAU MAIL ROOM

08 DEC -5 AM 10:13

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

Approved as to plugging of well by
licensing under bond to plug the well
surface restoration is complete.

19. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE Petroleum Engineer

DATE 12/2/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

James E. Edwards

NMOCC

*See Instructions on Reverse Side

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 451 #3
Section 4, T29N, R3W
790' FNL & 790' FWL
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