

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Contract 452
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribe
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface  990' FSL & 900' FEL	8. FARM OR LEASE NAME Jicarilla 452
	9. WELL NO. #1
	10. FIELD AND POOL, OR WILDCAT E. Blanco P.C. Ext.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T29N, R3W
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DF, TD, or FC) 6990' GL	13. STATE NM

RECEIVED

JUN 16 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<u>Sidetrack hole-Temp. Abandon</u>		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Complete Daily Drilling Report Attached with a copy of  
the Deviation Slope Test

RECEIVED  
JUN 20 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin L. McQuinn

TITLE Petroleum Engineer

DATE 6-16-86  
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE JUN 18 1986

FARMINGTON RESOURCE AREA

BY [Signature]

\*See Instructions on Reverse Side

NMOCC

# ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING  
P. O. BOX 168  
FARMINGTON, NEW MEXICO 87499  
(505) 326-2659

JICARILLA 452 #1  
Section 6, T29N, R3W  
990' FSL & 900' FEL  
Rio Arriba County, NM

## DAILY REPORT

- 5-13-86 Spud well at 7:00 p.m. 5/12/86. Drilled 108 feet of 6-3/4" surface hole. Ran 3 jts of 5½" 14#/ft J-55 used casing (99.35 ft) and set at 106' RKB. Rigged up Dowell. Cemented surface with 56 ft³ (20 sx) Class B with 3% CaCl₂. Good circulation throughout job. Circulated cement to the surface. Plug down at 2:00 a.m. 5/13/86. WOC
- 5-14-86 Drilling @ 763'. Mud wt 8.8, Visc 31, W.L. 9.0. 2° @ 495'.
- 5-15-86 Drilling @ 1141'. Mud wt 9.0, Visc 36, W.L. 11.0. 5° @ 990', 4-3/4° @ 742', 3-3/4° @ 494', 2° @ 246'.
- 5-16-86 Drilling @ 1141'. Mud wt 9.0, Visc 34, W.L. 8.0. 4-3/4° @ 1141, 4½° @ 1236', 4½° @ 1361'.
- 5-17-86 Drilling @ 2020'. Mud wt 9.1, Visc 33, W.L. 10.5. 3° @ 1733', 6° @ 2020'.
- 5-18-86 Drilling @ 2216. Mud wt 8.9, Visc. 31, W.L. 10.0. 3° @ 2100'
- 5-19-86 Drilling @ 2379'. Mud wt 8.9, Visc 96, W.L. 4.4. 8° @ 2224', 9-3/4° @ 2314, 12° @ 2379'. Rigged up Dowell. Cement with 47.2 ft³ Class B cement to plug back well to ±2100' RKB. Good circulation throughout job. Plug down at 10:15 p.m. 5/18/86. Circulated high viscosity mud on top of plug. Released rig. Suspend operations until approximately 6/2/86.
- 6-10-86 Resumed operations at 2:00 p.m 6-9-86. Tripped in hole with Smith mud motor and strata bit. Tagged fill an/or hole swelling at 700'. Wash & ream. Pull mud motor out of hole. Trip in hole with strata bit. Wash and ream to 1100'. Returns are large pieces of shale. Trip in the hole with Varel CS3 blade bit. Washing and reaming at 1400'.
- 6-11-86 Depth 2095'. Mud wt 9.0, Visc. 52, W.L. 7.2.
- 6-12-86 Depth 2285'. Mud wt 9.1, Visc. 54, W.L. 8.0. 5° @ 2166', 6°+ @ 2254', 10° @ 2285'.

- 6-13-86 Rigged up Dowell. Pumped 10 bbls of water ahead. Pumped 100 sx Class B cement with .75% D-65 (Dispersant) (wt 17 lb/gal., yield .985 ft<sup>3</sup>/sx, 3.73 gal water/sx) for cement plug. Estimated cement top should be between 1494 and 1723 feet. Good circulation throughout job. Plug down at 1:20 p.m. 6/12/86. Trip out of hole with tubing. WOC.
- 6-14-86 Depth 1662'. Trip in hole with bent sub. Mud wt 9.2, Visc. 54, W.L. 7.2. 3° @ 1662'
- 6-15-86 Depth 1690'. Side tracking old hole. Mud wt 9.2, Visc. 87, W.L. 7.7. Mud motor failed, wait on new motor.
- 6-16-86 Depth 1700'. Survey taken at 1700', 6°. Sidetracking went to wrong side of hole. Received permission from BLM (Stan McKee, 6-15-86; 12:30 p.m.) to temporarily abandon hole, with BOP left on hole, until surface plug can be set when surface casing is set on replacement hole for this well.