STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

-0. 45 (05-10 10)	1740	
0101 410 411	04	
FILE		
U.S.G.4.		
LANG OFFICE		
TRAMSPORTER OIL		
	44	
OPERATOR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501



Form C-104 Revised 10-01-78 Formal 06-01-63

REQUEST FOR ALLOWABLE AND

Separate Forms C-104 must be filed for each peel in multiply completed wells.

AUTHORIZATION TO TRANS	PORT OIL AND NATURO PLASCON. DIV
Operator	DIST. 3
Robert L. Bayless	
Address	
P.O. Box 168, Farmington, NM 87499	
Rosson(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	
	ry Gas
Change In Ownership Casingheed Gas C	condensate
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Undes. Fit	Janel
Leane Name Well No. Pool Name, Including F	ormation Kind of Lease No.
Jic. 452 1-Y E. Blanco P.C	State, Federal or Fee Jic. Cont. 452
Location	
Unit Letter P : 1030 Feet From The South Lin	ne and 935 Feet From The East
<u> </u>	
Line of Section 6 Township 29 North Range 3	West NMPM, Rio Arriba County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of CII or Condensate	Vadices (Cine admess to murey abbiones coby of twee low is to se seet)
Name of Authorized Transporter of Casinghead Gas or Dry Gas A	Address (Give address to which approved copy of this form is to be sent)
	P.O. Box 8900, Salt Lake City, UT 84108-0900
Northwest Pipeline Corp.	Is gas actually connected? When
If well produces oil or liquids, give location of tanks,	no
	rive communating order number:
f this production is commingled with that from any other lease or pool,	Stat. Committed and transparent
NOTE: Complete Parts IV and V on reverse side if necessary.	4-2-87
# CTPOTICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
71. CERTIFICATE OF COMPLIANCE	APPROVED APR 02 1987
hereby certify that the rules and regulations of the Oil Conservation Division have	
seen complied with and that the information given is true and complete to the best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ
sy knowledge and belief.	SUPERVISOR DISTRICT & &
11: 11 11/1/	TITLE
1// _ // ///////	This form is to be filed in compliance with RULE 1184.
Why N. W. Con	If this is a request for silowable for a newly drilled or deepened
(Signature)	well, this form must be accompanied by a tabulation of the deviation
Petroleum Engineer	tests taken on the well in accordance with AULE 111.
(Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
10/21/86	Fill out only Sections L. II. III. and VI for changes of owner,
(Date)	well name or number, or transporter, or other such change of condition.

Designate Type of Completic	Ott Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Ree'v.	Diff Ree
		; XX	; xx	!		i	i	! !
ets Spudded	Dete Compl. Ready to F	rod.	Total Depti	1	···	P.B.T.D.		
6/23/86	8/29/86		3935'		3910'			
leveliene (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay		Tubing Depth					
6990' GL	Fruitland 3644'		<u>-3702</u>					
3644-3651, 3660	3672, 3684-369	5, 3698-3	714. 372	1-3729.		Depth Casin		
3735-3743		•	,			393	15 '	
	TUBING,	CASING, AND	CEMENTI	IG RECORD)			
HOLESIZE	CASING & TUBING SIZE DE		DEPTH SE	۲	SACKS CEMENT		T	
6-3/4"	5½"			133'		25 sx Class B 3% CaC		
4-3/4"	2=7/8"	31/2		3935'			Class B	
				=		85 sx C		
	1//2		· · · · · · · · · · · · · · · · · · ·	3702		+		

Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)		
Longth of Teet	Tubing Pressure	Cosing Pressure	Cheks Size.	
Astual Prod. During Test	Ott - 8 bit s.	Weter - Bbis.	Gen-MCF	

GAS WELL

Actual Prod. Teet-MCF/D 211	Length of Teet 3hrs	Bbis. Condensette/MACF	Gravity of Condensate
Teeling Method (pulot, back pr.)	Tubing Pressure (Shet-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure		655	. 3/4"
			1,