

District I  
PO Box 1540, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO  
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 013925
		3. Reason for Filing Code NW
4. API Number 30-039-26031	5. Pool Name East Blanco; Pictured Cliffs	6. Pool Code 72400
7. Property Code 00023926	8. Property Name Jicarilla 29-03-02	9. Well Number 1

II. 10. Surface Location

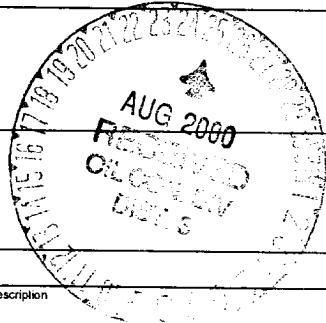
UL or lot no. F	Section 2	Township 29N	Range 03W	Lot Idn N/A	Feet From the 2000'	North/South Line North	Feet From the 1700'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. F	Section 2	Township 29N	Range 03W	Lot Idn N/A	Feet From the 2000'	North/South Line North	Feet From the 1700'	East/West Line West	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Services P.O. Box 2511 Houston, TX 77252-25121	20. POD 2826949	21. O/G	22. POD ULSTR Location and Description F-2-29N-03W



IV. Produced Water

23. POD 2826950	24. POD ULSTR Location and Description F-2-29N-03W
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V. Well Completion Data

25. Spud Date 1/20/00	26. Ready Date 07/27/00	27. TD 3975'	28. PBTD 3900'	29. Perforations 3674'-3764'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 253'	33. Sacks Cement Cmt with 140 sxs Type 3, circ 35 sxs to pit	
7-7/8"	5-1/2"	3951'	Cmt with 1000 sxs Type III, 50/50, circ 10 sxs to pit	
	2-3/8"	3647'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 08/03/00	36. Test Date 06/27/00	37. Test Length 24	38. Tbg. Pressure 80	39. Csg. Pressure 0
40. Choke Size 2 7/8"	41. Oil 0	42. Water 12	43. Gas 300	44. AOF N/A	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gay Davis*

Printed Name: Gay Davis

Title: Office Manager

Date: 08/04/00 Phone: (970) 382-9100

OIL CONSERVATION DIVISION

Approved By: *CRISTINA GARCIA*

Title: DEPUTY OIL & GAS INSPECTOR

Approval Date: NOV - 8 2000

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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