		UNITED STATES SUBMIT IN DUPLICATE  TMENT OF THE INTERIO (See other instructions on reverse side)  On reverse side)						instructions side)	OMB NO. 1004-0137 Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.					
REVIS		N OR RECOMPLETION REPORT AND LOG *												
1a. TYPE OF WELL		OIL		IONR	EPOR	ANI	) LOG	/		C IF NEDIA	Jic 451-			
ia. TIPE OF WELL	WELL	GAS WELL DRY X OTHER Temp Abandonde						6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Jicarilla Apache Tribe						
b. TYPE OF COMPLETION		- PEO 10 5211. 17						7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME, WELL NO.						
	ORK √ER	DEEP- PLUG DIMO DEC   3 [1/1]:   7												
2. NAME OF OPERATOR			.J								carilla 451-3			
2. NAME OF OPERATOR	Mal	llon Oil Com	inany				. ,		Ì	9. APIWE		33 110. 2		
3 ADDRESS AND TELEPH			party						. ,	S. AFIVE	30-039 <b>-</b> 2	6055		
	o, CO 8	81302 (970) 382-910071					10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL		ort location clearly				requirer	pents )	<u>, , , , , , , , , , , , , , , , , , , </u>	" <i>"//2</i>		bresto Cany			
At surface	853	B' FNL and 9	38' FWL (	NW N	W) Uni	t D 🎊	``) % •	. 1		SEC.	T., R., M., OR BLO	OCK AND SURVEY		
At top prod. interval repo	orted below 853	3' FNL and 9	38' FWL (	(NW N	W) Uni	t Des	, FIR. Cit.	AN 2	2001 VED	OR AREA	Sec. 3, T29	N-R03W		
At total depth					14.	PERMIT	NO DÃ	T⊜i <b>s</b> su N7	A S		TY OR PARISH O Arriba	13. STATE NM		
15 DATE SPUDDED 1/6/0	10	16. DATE TO RE		17. DATE	COMP (		(Prod), 18.		- 11 / 11 / 11	КВ, RT, GF	R, ET 19. ELEV.	CASINGHEAD		
20. TOTAL DEPTH, MD & T		1/10/  21. PLUGB	ACK TD, MD 8	TVD	2/6/ 22. IF N		E COMP.	2021.7 <b>23 INT</b>	ERVALS	Ŕ	OTARY TOOLS	CABLE TOOLS		
040	01		00501		нои	V MANY	*	DF	RILLED BY		.,	1		
2100		101 571011 700	2059'		1				<u> </u>		Yes	N/A		
24. PRODUCING INTERVAL				ME (MD A	(יטעו טאי					25. WAS I	DIRECTIONAL SU	IRVEY MADE		
1624'-1640' Ca	· · · · · · · · · · · · · · · · · · ·		e Ext							1	Yes			
GR-HRI, GR-SI										27. W	N/A			
28 CASING SIZE/O	SRADE	) WEIGHT LB	CASING F	RECOP SETH SET			all string			T. CEMEN	TING RECORD	T AMOUNT PULLED		
8-5/8"				211.5	1.51' 12		Cmt with 130 : 2-1/4" pit							
									375 sxs 50/50 Poz. circ 52 sxs					
4-1/2"		11.6		2100.60'		7-7/8" to pit		ith 3/5 sxs	50/50 Pc	oz, circ 52 sxs				
20		LINER	RECORD						30		TUBING REC	) NDD		
SIZE	TOP (MD	BOTT		0) [5	SACKS CEMENT S		SCREEN	SCREEN (MD)			EPTH SET (MD)	PACKER SET (MD		
N/A									SIZE N/A		N/A			
								OID 6	LIOT ED	1 OTUDE	OFMENT O			
31 PERFORATION RECOR	₹D	(Interval, siz	ze, and numbe	r)								QUEEZE, ETC.		
1624'-1640', 2 JSPF, 32 holes				DEPTH INTERVAL (MD)					(IVID)	AMOUNT AND KIND OF MATERIAL USED				
							1624' -	1640'		3	mp 37,000 lbs d 6,000 ;bs 8/1	12/20 Brady Sand 4 Flex Sand		
33.			PRODU	ICTION			L,							
DATE FIRST PRODUCTION	1	ļ,	PRODUCTION			g, gas li	ft, pumping	size an	d type of pur	p) WELL	STAT (Producir	ig or Shut In)		
N/A			N/A							SI	nut In			
DATE OF TEST HOURS TEST				HOKE SIZE		PROD'N FOR		OIL - BBL		WA	TER - BBL	GAS-OIL RATIO		
2/9/00		10				TEST PERIOD			0		50	0		
FLOW TBG PRESS CASING PRESSURE N/A N/A			CALCULATED 24-HOUR RATE		OIL - BBL		GAS - MCF		WATER 5	R - BBL O	OIL GRAVITY - A N/A			
34 DISPOSITION OF OAS (Sold, used for fue				, vented, etc.)				TEST V	TEST WITNESSED BY Roy Bellew					
35 LIST OF ATTACHMEN	<u> </u>	$\wedge$	<del></del>			Jeth					o, Donow			
36. Thereby certify that the	foregoing and attach	ne information is	complete and o	correct as	determine	d from a	ll available r	ecords						
SIGNED	DA	ass	1		Davis)				e Manage	er	DATE	12/13/00		

•	FORMATION	drill-stem tests, including on recoveries):	37. SUMMARY OF POROUS	<b>(</b>
	707	epth interval tests	ZONES: (Show a	
	BOTTOM	d, cushion used, li	l important zones c	(
	DESCRIPTION, CONTENTS, ETC.	drill-stern tests, including depth interval tested, custion used, time tool open, flowing and shut-in pressures, and recoveries):	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all	
Lower San Jose	NAME	Jicarilla 451-3 SJ No. 2		
 1600°	TOP	SJ No. 2	IC MADKEDS	