

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

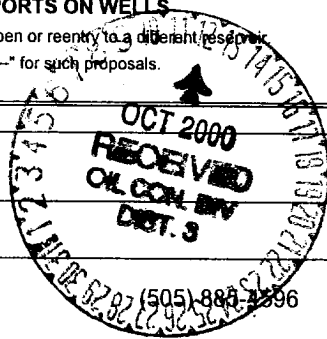
Mallon Oil Company

3. Address and Telephone No.

P.O. Box 3256, Carlsbad, NM 88220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1250' FSL and 1250' FWL (SW SW) Unit M  
Sec. 29, T29N-R02W



5. Lease Designation and Serial No.  
MDA 701-98-0013

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.  
Jicarilla 29-02-29 No. 1

9. Well API No.  
30-039-26115

10. Field and Pool, or Exploratory Area

E. Blanco, Pictured Cliffs

11. County or Parish, State

Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Spud and Surface Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company spud the above referenced well on 9/24/00 at 9:00 am. Drilled a 12-1/4" hole, 8-5/8", 23 lb surface casing was set at 237.06'. Cemented with 35 bbls cmt slurry, circ 13.6 bbls to pit.

14. I hereby certify that the foregoing is true and correct

Signed

Gay Davis

Title

Office Manager

Date

9/28/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved B

/s/ Brian W. Davis

Title

Lands and Mineral Resources

Date

OCT 6 2000

Conditions of approval, if any: