Form 3160-4 (July 1992)

## UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions

FORM APPROVED OMB NØ. 1004-0137

OMB 190. 1004-0137
Expires: February 28, 1995
EASE DESIGNATION AND CEDIAL

												5. L	EASE DEŞIĞN	ATION A	NO SE	RIAL NO.	
		OMPLETI	<u>ON OR F</u>	RECON	<b>IPLETION</b>	IRE	PORT.	AND	LOG	*			MDA	701-9	8-0	013	
1a. TYPE OF WELL	-		OIL	GA					2000	127	28.20	6. 1	INDIAN, ALLO				-
			WELL	WE	:LL <b>X</b> 1	DRY	ОТН	HER	$\mathcal{U}_{\mathcal{D},\zeta_{\mathcal{L}}}$	1616	0.0		Jicarill	a Apa	che	Tribe	
b. TYPE OF COM	PLETION							$\cancel{K}$	2C.	*		7. L	INIT AGREEM	ENT NAM	E		
NEW	WOR		DEEP-	_	PLUG	DIF	1-	$(\dot{\mathcal{M}})$	CE	_ <b>—</b> ∧	004 ・	1		N/A			
MELL X	OVER	`	EN		BACK	RE	SVR 🔀	$\mathcal{I}$		P 2	_	8 F	ARM OR LEAS	SE NAME	, WEL	L NO.	
2. NAME OF OPERA	ATOR							<u> </u>	REC	E	VED	M	Jicarilla	29-02	2-กล	No 1	
		Ma	llon Oil (	Compar	٦٧.			<u>~</u>	OILC	NOX	, DIV	7		1 25-02	00	110. 1	
3. ADDRESS AND T	EL EBUONE	·	non on c	Jonnpai	'y		\ <u>\</u> €		D	IST.	3 0	<b>1</b> 7 /	PI WELL NO.	000 0		,	
D. ADDRESS AND I	ELEPHONE		O DO	707 D		~ ~4	۷ ۵۵۵	(O)			\	<u> </u>		-039-2			
					urango, C			X)	9/0)3	82-9	9100	10.	FIELD AND PO				
4. LOCATION OF W	ELL				in accordance			quirem	age f	21.11	W. Control	$\Lambda$	Cabresto	Cany	on;	Tertiary	
At surface		160	)0' FSL	and 120	)0' FWL (N	1W/S	SW), Ur	nit L			in the second	u.	SEC., T., R., M	., OR BLO	OCK A	ND SURVE	Y
												OR.	AREA				
At top prod. inte	rval reporter	d below 160	)0' FSL	and 120	0' FWL (N	<b>1</b> W/S	SW), Ur	nit L						6, T29	N-R	02W	
												1		,			
At total depth							14. PE	RMIT	NO. DA	ATE IS	SSUED	12	COUNTY OR F	PARISH	13 9	STATE	
								N/A   N/A					Rio Arrib		NM		
15. DATE SPUDDED			16. DATE T	D REACH	ED 17 D	ATE C	OMP (Re	adv to	Prod ) 18	a F(F	VATION (DE E	KB					
	- 11/13/00	, !		0	4/4/01				TION (DF, RKB, RT, GR, ET 19. ELEV. CASINGHEAD 7386"								
20. TOTAL DEPTH,		<u></u>		1/5/01 UGBACK	TD, MD & TVD			•	E COMP		NTÉRVALS	031	ROTARY	TOOLS	130	CABLE TO	DLS.
							HOW N				DRILLED BY	1			1		
	4100'			40	)53'						<b></b>		Y	es		N/A	
24. PRODUCING IN	TERVAL (S	), OF THIS COM	APLETION -	TOP, BOT	TOM, NAME (M	ID AN	D TVD*)					25	WAS DIRECTI		IRVE		
													WING BIRLEON	011/12/00		MADE	
		371'-1377', 1		', 1415'-	1423', 1432	-1443	3', 1445'	-1460	)', 1478'	'-148	6'	<u>L</u> ,		Yes			
26. TYPE ELECTRIC												:	27. WAS WELL				
GR-HRI, (	ok-SDL	-N9M	<del></del>		INO SEC	<u> </u>	2 /2						N	!/A			
28.					SING REC								*		,		
	SIZE/GRA	DE	WEIGH	SET (N		SIZE			EMENT, CEMENTING RECORD AMOUNT PUL					LED			
8-5	5/8"		24.0 229.8				4' 12-1/4"				nt with 110			mt	<del> </del>		
···	17011		15.5				101 77.70				c 12 sxs to						
5-1/2"			15.5 4100.				.18' 7-7/8"						xs 50/50 Poz				
			L	CD DEC	<u> </u>					cir	c 8 sxs to p	ριί.	711511				
29.	1	TOD (1.15	LIN	ER REC					000=		30		TUBING				
SIZE N/A		TOP (MD	-	BOI	TOM (MD)	SAG	CKS CEME	ENT	SCREE	N (ML	2-3/8	**	DEPTH S 1441		P	ACKER SE	ſ (ME
IN/A				<del></del>							2-3/0		1441	.22		N/A	
24 DEDECRATION	PECODO			al size -	od name a ch	L	<del></del>		20 '	۸۵۱۵	L ), SHOT, FR	<u>~~</u>	HDE CEL	ENIT O	7115	E7E F 7	
31. PERFORATION	KELUKD		(interv	al, size, an	u numper)			H				AC					
12101 12121 1	2741 427	71 12001 12	1021 4441	51 1/1001	14201 144	יכו		1	DEPTH IN	IIERV	AL (MD)		AMOUNT A	ND KIND	OF M	ATERIAL US	SED
1310'-1313', 13 1445'-1460', 14					, 1432-144	IJ				121	0'-1486'		Acidize w	ith naa	aal-	7 1/20/	
1445-1400, 1	470-140	U, 4 JOFF,	21011016	3						131	0-1400		acid.	/IIII 900	gais	1-1/2%	
													Frac with	83 692	lhe '	12/20 Sur	or
													HT sand.	00,002	103	12/20 Oup	101
33.*				F	PRODUCTIO	<u>ON</u>							j cuitu.	·····			
DATE FIRST PROD	UCTION				OUCTION METI		(Flowing a	gas lift	, pumpina	- size	and type of pur	np)	WELL STAT	(Producin	a or S	hut In)	
		on Pinelir	1 <del>e</del>	ı	lowing	-					77 7411	'''	Shut In	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<b>.</b>		
Well Shut In / Waiting on Pipeli Date of Test Hours Test					PROD'N FOR OIL - B			OIL - BBL	BL GAS - MCF			WATER - BBL			GAS-OIL RA	TIO	
4/10/01		HOUNG TEOTE				1/2" TEST PERIOR			0		600		12	UL.	1	0 0	.10
4/10/0	'		<b>4</b>		172	115	a i PERIO	ן טי	Ų		000		12			U	
EL OUV TO C 2255-		01000 555	OLIDE .				OIL - BBL		212				n To: ==		1		
FLOW TBG PRESS CASING PRE		CASING PRES	S PRESSURE CALCULATED OIL 0 24-HOUR RATE									R - ВЕ 2	DIL GRA	AVITY - AI N/A	,	JKK.)	
30 h2i			U	[24	-nour Rate	-	0				1	_	1	IN/A			
								1		. 6.7	<del>-95</del>			<del></del>		•	٠.
34. DISPOSITION C		1	(Sold, used	for fuel, ve	ented, etc.)				45 ÇÜ	5 100	- TEST V	NITN	ESSED BY	1.12			
Waiting for C		novai					<del>- 10</del>		D10		1		Raymond	rey			
35. LIST OF ATTAC	HMENTS						F										
36   harabu cortifu	that the fact	adoa Ar ala	Ad informati	on is come	lete and correct	as de	termined for	om all	available i	record	le						
36. Thereby certify t	illat de lose	0 303	eu mormatio	on to comp				om all									
SIGNED	M				Robe	ert Bl	aylock			Dist	rict Manag	er	DAT	E 09/	06/01		

			,						ATION TOP BOTTOM	ROUS ZONES: (Show all important zones of porosit
									DESCRIPTION, CONTENTS, ETC.	nd contents thereof; cored intervals; and n, flowing and shut-in pressures, and
	Pictured Cliffs 3901'	Fruitland 3697'	Kirtland 3596"	Ojo Alamo 3346'	Nacimiento 2280'	San Jose	L. San Jose 1768'		NAME	Jicarilla 2
		·····						MEAS. DEPTH VERT DEPTH	TOP	MARKERS