

District I
PO Box 1980 Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0716
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2 OGRID Number 13925
		3 Reason for Filing Code NW
4 API Number 30-039-26394	5 Pool Name La Jara Canyon; Tertiary	6 Pool Code 97036
7 Property Code 24595	8 Property Name Jicarilla 29-02-06	9 Well Number 1

II. 10. Surface Location

UL or lot no L	Section 6	Township 29N	Range 02W	Lot Idn N/A	Feet From the 1600'	North/South Line South	Feet From the 1200'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no L	Section 6	Township 29N	Range 02W	Lot Idn N/A	Feet From the 1600'	North/South Line South	Feet From the 1200'	East/West Line West	County Rio Arriba
12 Lse Code	13 Producing Method Code Flowing	14 Gas Connection Date 04/27/01	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID 151618	19 Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20 POD 2830083	21 O/G Gas	22 POD ULSTR Location and Description L-6-29N-02W

IV. Produced Water

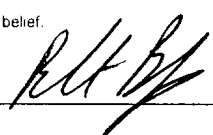

23 POD 2830084	24 POD ULSTR Location and Description L-6-29N-02W
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V. Well Completion Data

25 Spud Date 11/13/00	26 Ready Date 04/04/01	27 TD 4100'	28 PBTD 4053'	29 Perforations 1310'-1486'
30 Hole Size 12-1/4"	31 Casing & Tubing Size 8-5/8"	32 Depth Set 229.84'	33 Sacks Cement Cmt with 110 sxs Type 3 cmt, circ 12 sxs to pit	
7-7/8"	5-1/2"	4100.18'	Cmt with 850 sxs 50/50 Poz, circ 8 sxs to pit.	
	2-3/8"	1441.22'		

VI. Well Test Data

34 Date New Oil N/A	35 Gas Delivery Date 04/27/01	36 Test Date 04/10/01	37 Test Length 24 hours	38 Tbg Pressure 90 psi	39 Csg Pressure 0
40 Choke Size 1/2"	41 Oil 0	42 Water 12	43 Gas 600	44 AOF N/A	45 Test Method Flowing

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved By: 	
Printed Name Robert Blaylock	Title: DISTRICT MANAGER	
Title: District Manager	Approval Date: SEP 27 2001	
Date: 09/17/01	Phone: (970) 382-9100	

47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date