

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26395	5. Pool Name East Blanco; Pictured Cliffs	6. Pool Code 72400
7. Property Code 25496	8. Property Name Jicarilla 29-03-12	9. Well Number 1

II. 10. Surface Location

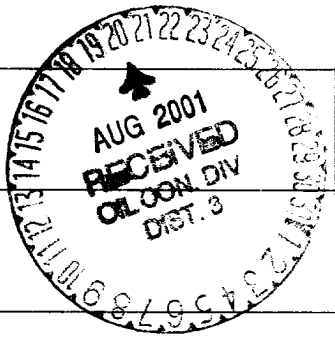
UL or lot no. J	Section 12	Township 29N	Range 03W	Lot Idn. N/A	Feet From the 2340'	North/South Line South	Feet From the 2335'	East/West Line East	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. J	Section 12	Township 29N	Range 03W	Lot Idn. N/A	Feet From the 2340'	North/South Line South	Feet From the 2335'	East/West Line East	County Rio Arriba
12. Use Code	13. Producing Method Code Flowing	14. Gas Connection Date 06/20/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD 2829966	21. O/G Gas	22. POD ULSTR Location and Description J-12-29N-03W



IV. Produced Water

23. POD 2829967	24. POD ULSTR Location and Description J-12-29N-03W
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V. Well Completion Data

25. Spud Date 11/7/00	26. Ready Date 02/22/01	27. TD 3940'	28. PBTD 3872'	29. Perforations 3643'-3672'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 242.26'	33. Sacks Cement Cmt with 110 sxs Class 3 cmt, circ 24 sxs to pit.	
7-7/8"	5-1/2"	3940.98'	Cmt with 850 sxs 50/50 Poz, circ 80 sxs to pit.	
	2-3/8"	3588.09'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 08/04/01	36. Test Date 02/22/01	37. Test Length 12 hours	38. Tbg. Pressure 210	39. Csg. Pressure 0
40. Choke Size 3/8"	41. Oil 0	42. Water 36	43. Gas 294	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:	OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY CHARLIE T. PERRY Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3 Approval Date: OCT - 9 2001	
Printed Name: Robert Blaylock Title: District Manager Date: 08/16/01	Phone: (970) 382-9100	

47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date