

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26638	5. Pool Name Cabresto Canyon; Tertiary	6. Pool Code 97037
7. Property Code 00023926	8. Property Name Jicarilla 29-03-02	9. Well Number 2

II. 10. Surface Location

UL or lot no B	Section 2	Township 29N	Range 03W	Lot Idn N/A	Feet From the 1250'	North/South Line FNL	Feet From the 1600'	East/West Line FEL	County Rio Arriba
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11. Bottom Hole Location

UL or lot no B	Section 2	Township 29N	Range 03W	Lot Idn N/A	Feet From the 1250'	North/South Line FNL	Feet From the 1600'	East/West Line FEL	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 02/02/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD 2828616	21. O/G Gas	22. POD ULSTR Location and Description B-2-29N-03W

IV. Produced Water

23. POD 2828617	24. POD ULSTR Location and Description B-2-29N-03W
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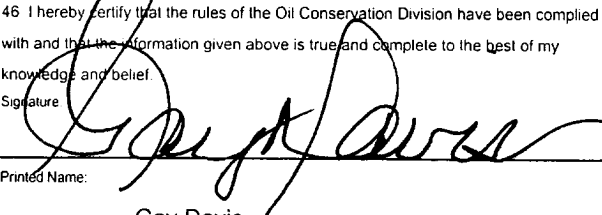
V. Well Completion Data

25. Spud Date 1/8/01	26. Ready Date 01/31/01	27. TD 4000'	28. FBTD 3933'	29. Perforations 1317'-1790'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 250.49'	33. Sacks Cement Cmt with 140 sxs Class C cmt, circ 16 sxs to pit	
7-7/8"	5-1/2"	3977.11'	Cmt with 1050 sxs 50/50 Poz, circ 100 sxs to pit	
	2-3/8"	1770.00'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 02/02/01	36. Test Date 02/01/01	37. Test Length 24 hrs	38. Tbg Pressure 100	39. Csg Pressure 0
40. Choke Size 1/2"	41. Oil 0	42. Water 24	43. Gas 650	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name: Gay Davis
Title: Office Manager
Date: 02/06/01
Phone: (970) 382-9100

Approved By:

ORIGINAL SIGNED BY CHARLES T. PETERSON

Title:

DEPUTY OIL & GAS INSPECTOR

Approval Date

MAY 18 2001

47. If this is a change of operator fill in OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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CONFIDENTIAL

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