	Form 3160-3					SUBMIT IN TRIPI	ICATE	FORM APPRO	OVED	
	(July 1992)			ED STATES		(Other instruction	ons on	OMB NO. 1004		
				FOF THE INTER		reverse side)		Expires February	28, 1995	
			BUREAU OF LA		5. LEASE DESIGNATION	AND SERIAL NO.				
		APPLI	CATION FOR P		MDA 701-98-0013	3				
	1a. TYPE OF WORK	Drill	X -	Deepen]			6. IF INDIAN, ALLOTTEE O Jicarilla Apache	OR TRIBE NAME	
/	Oil Well	Gas Well	X Other		Single Zone	Multiple Zone		7. UNIT AGREEMENT NA N/A	7528	
/	2. NAME OF OPERAT		Company					8. FARM OR LEASE NAMI Jicarilla 29-02-08		
/	3. ADDRESS AND TE	EPHONE NO.	- company		9. API WELL NO.	NU.Z				
/	P.O. Box 2797 Durango, CO 81302 (970) 382-9100							30-039-26 66 10. FIELD AND POOL OR WILDCAT		
	4. LOCATION OF WEL	L (Report location	on clearly and in accorda	nce with any State require	manta #1	Er.		E. Blanco, Pictured Cliffs		
	At surface	1480' FSL	and 2055' FEL	(NW/SÉ) Unit J	interns.)	FEB 2001		11. SEC., T., R., M., OR BI	.K.	
	At proposed prod. zone	1480' FSL	and 2055' FEL	(NW/SF) Unit J	iv)	O C	1. 2.	AND SURVEY OR AREA		
				•	101			Sec. 05, T29N-R0	2W	
	14. DISTANCE IN MILE	S AND DIRECT 77 miles e	ON FROM NEAREST T	OWN OR POST OFFICE	· ·			12. COUNTY OR PARISH Rio Arriba	13. STATE NM	
	15. DISTANCE FROM	PROPOSED*			16. NO OF ACE	RES IN LEASE	17. NO.	OF ACRES ASSIGNED	1	
	LOCATION TO NEARE		00.47	-	00.000		TO THIS		/	
A	PROPERTY OR LEASE	•	23,17	•	39,360			160 \$	= 14 m	
	18. DISTANCE FROM		CATION*		19. PROPOSED	DEPTH	20 BO	TARY OR CABLE TOOLS		
N	TO NEAREST WELL, D	RILLING, COMP	PLETED,	2800	THE THE SOLD	4000' ~	20. RO	IANT ON CABLE TOOLS		
	OR APPLIED FOR, ON							Rotary		
	21. ELEVATIONS (SHC	W WHETHER C	OF, RT, GR, Etc.)	7309' GR —	22. APPROX.DATE	APPROX DATE WORK WILL START		12/20/00		
	23. SIZE OF HOLE	00405		OPOSED CASING		T				
	12-1/4"	GRADE	9IZE OF CASING 8-5/8"	WEIGHT PE	R FOOT 4#	SETTING DEPT 250'	H	QUANTITY OF C		
	7-7/8"		5-1/2"		.5#	4000'		Circulate to surface		
			U-1/2	13	.0#	4000		900 sks circ. To s	итасе -	
						 			 	
				_L		}			<u> </u>	
									<u>.</u>	
	5-1/2" casing w consistent with in the following	ill be ceme Federal re attachmen	ented at TD. If n gulations. Speci	depth sufficient on-productive, th ific programs as	e well will be	e plugged and al	hando	n. If productive, ned in a manner o. 1 are outlined	7 21 PN	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C104 FOR NSL

DISTRICT I P.O. bux 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

EAST

P.O Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

29-N

2-W

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

RIO ARRIBA

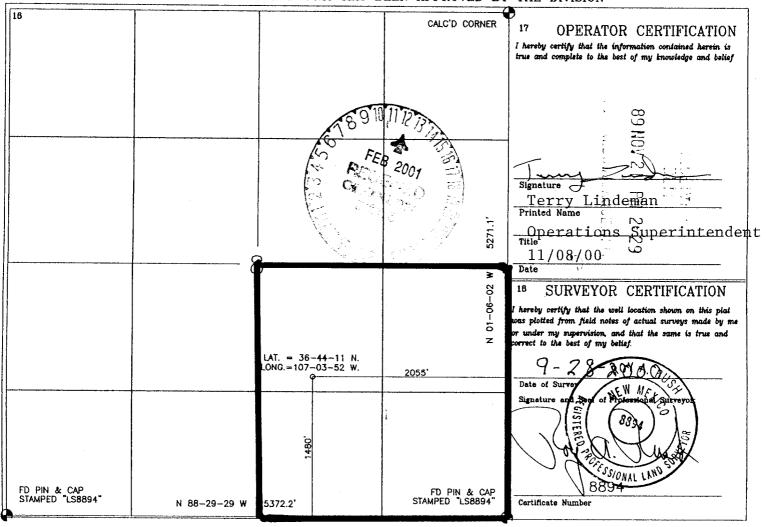
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				*Pool Code *Pool Name				9			
50-039	1-66	660	7	2400		East	Blanco;	Pict	ured Cl	iffs	
⁴ Property Code				⁶ Property Name						⁵ Well Number	
00025287		JICARILLA 29-02-08							2		
*0GRID No. 13925			*Operator Name MALLON OIL COMPANY							* Elevation	
										7309' 🔨	
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South	line Feet fr	om the	East/West line	County	

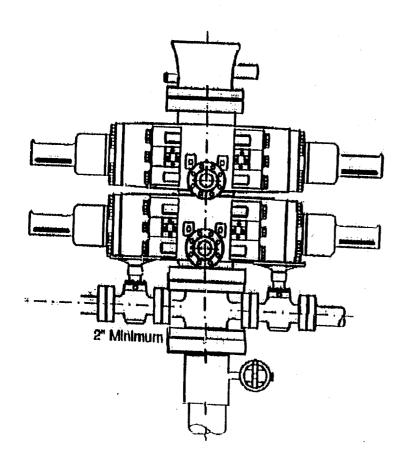
1480' SOUTH 2055

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	3		13 Joint or	Infill	¹⁴ Consolidation (ode	15 Order No.		
16	2-5-16	10 SE4		•					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



2-M SYSTEM



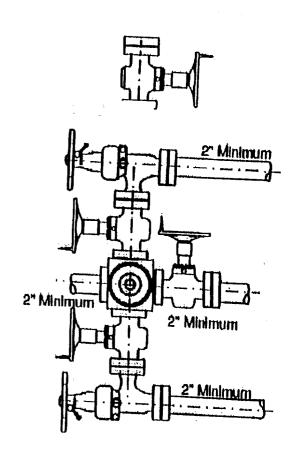


Exhibit 1

