Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 2001

FORM APPROVED OMB No. 1004-0136

Expires November 30, 2000

5. Lease Serial No.

| BUREAU OF LAND N | IANAGEMEN | ITOR 2001 | i AL | MDA 701 -98-00 | 13 |
|--|------------------------------------|---|------------------------------------|--|-----------------------|
| | - 6. | 6. If Indian, Allottee or Tribe Name | | | |
| APPLICATION FOR PERMIT | O DRILL O | DEEPEN | | Jicarilla Apache | |
| 1a. Type of Work X DRILL REENTI | ER 🥎 | | 7 | If Unit or CA Agreement, Na | me and No. |
| 1b. Type of Well Oil Well X Gas Well Other | X Single Zo | ne Multiple Zo | | Lease Name and Well No. Jicarilla 29-2-7 | 27961 #2 |
| 2. Name of Operator | | | g | API Well No. | 5/05- |
| Mallon Oil Company (59 45) | | | | <u> 30:-039-</u> | 26/21 |
| 3a. Address | 1 | 3b. Phone No. (include area code) | | 10. Field and Pool, or Exc pratery | |
| PO Box 2797, Durango, CO 81302 | | 70-382-9100 | | E. Blanco, Pictured Cliffs | |
| 4 Location of Well (Report location clearly and in accordance with any State Requirem | ents.*) | | 111 | I. Sec., T., R., M., or Bikliand | d Survey or Area |
| At surface 2,170' FSL 2,085' FEL | NW | /4 SE /4 | | Sec. 7 T 29N | N R 2W |
| At proposed production zone Same | | | | | |
| 14. Distance in miles and direction from nearest town or post office. * | | | 12 | 2. County or parish | 13. State |
| ✓ 57 miles east of Bloomfield, NM | | | | Rio Arriba | New Mexi |
| 15. Distance from proposed location to nearest property of lease line, ft. (Also nearest Drig. unit | 6. No. of acres in lea | se | | ng Unit dedicated to this ≼e | - / |
| line. If any) Lease = $\pm 1,183$ | 39,36 | 50.0 | Stat | ewide-160,5 | E/4 |
| 18 Distance from proposed location to nearest well drilling completed or applied for, on this | 19 Proposed depth | | 20. BLM/E | BIA Bond No. on file | |
| lease, ft. ± 2,000 ' | 4,5 | 00 ' | 131 | 8288 | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) | 22. Approximate date | proximate date work will start * 23. Estimated duration | | | |
| 7,346 ' GR | March 16 | March 16, 2001 45–60 days drig + cor | | | g + completion |
| | 24. Attachme | ents | | | |
| The following, completed in accordance with the requirements of Ons | hore Oil and Gas (| Order No. 1, snail be | attached | to this form: | |
| Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Fores Lands, the SUPO shall be filed with the appropriate For Service Office). | | on file (see Iter 5. Operator certif | n 20 abo ication. e specific | information and/or plans | - |
| 25. Signature | Name (Printed/ | ypea) | | Date | |
| LI Ben | David F | David F. Banko | | February 22, 2001 | |
| Title Agent for Mallon Oil Company | | | | | |
| Approved by (Signature) | Name (Printed/ | Typed) | | Date (C) | -07 |
| 5/5w anderson | | | | MAR 28 | 20 01 |
| asst. Field Mar. | Office $\mathcal{A}_{\mathcal{C}}$ | (FO | | | |
| Application approval does not warrant or certify that the applicant holds legal or thereon Conditiona of approval, if any, are attached. | equitable title to those | rights in the subject lea | ise which w | vouid entitle the applicant to o | conduct operations |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section1212, make it a crime for | or any person knowing | ly and willfully to make | to any dep | artment or agency of the Uni | ted States any false, |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

WSL NSL





DISTRICT (1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DESTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Astec, N.M. 67410

DESTRICT IV 2040 South Pacheco, Santa Fe, NM 57505

160 SE

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

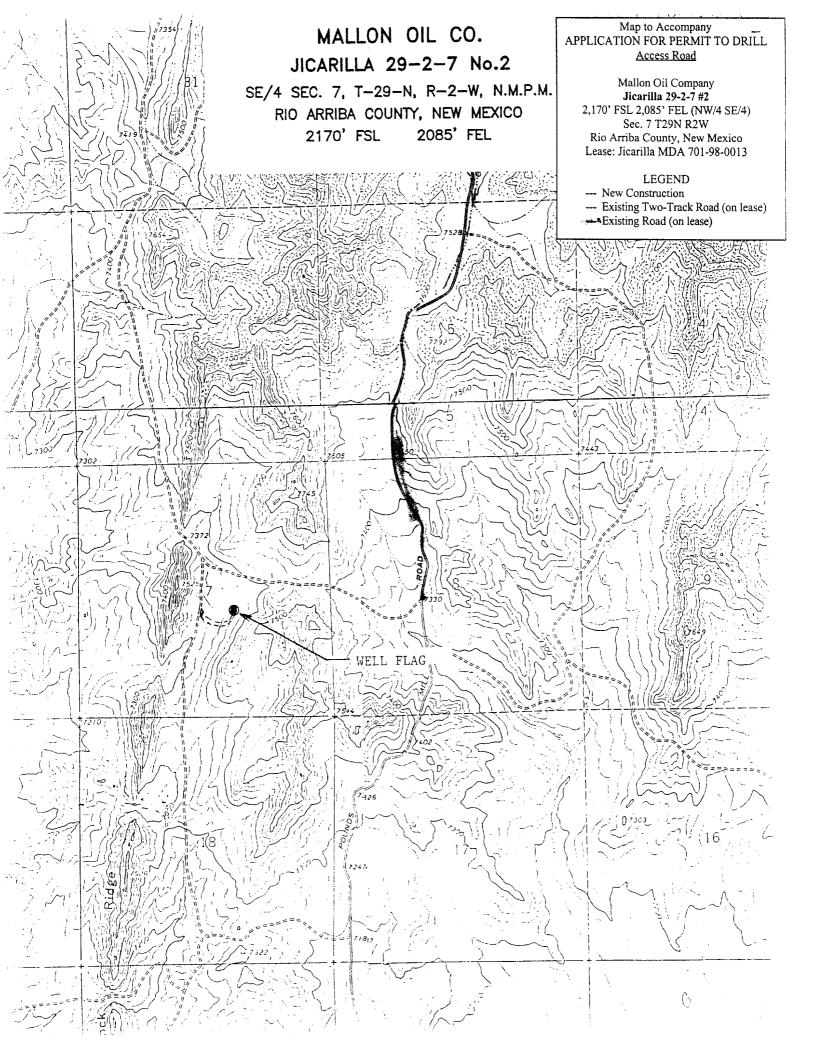
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number | | | , | Pool Code | | ¹ Pool Name | | | | |
|---|-------------------------------|------------------------|--------------------------|-----------|--------------------|-------------------------------|---------------|----------------|------------|--|
| 30-039-26727 | | | <u> </u> | 72400 | | Blanco - Pictured Cliffs East | | | | |
| Property C | ode | Property Name Well Num | | | | il Number | | | | |
| 2796 | / | JICARILLA 29-2-7 | | | | | 2 | | | |
| TOGRED NO | OGRID No. Operator Name Eleve | | | | | Elevation | | | | |
| 1392 | 5 | | MALLON OIL COMPANY 7346' | | | | | 6' | | |
| 10 Surface Location | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| J | 7 | 29-N | 2-W | | 2170 | SOUTH | 2085 | EAST | RIO ARRIBA | |
| 11 Bottom Hole Location If Different From Surface | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| 18 Dedicated Acre | 3 | I | 18 Joint or | Infill | 14 Consolidation C | ode | 4 Order No. | | ! | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | OR A NON-STANDARD UNIT HAS | 7 | THE DIVICION |
|---|--------------------------------------|--|--|
| 18 | AF | FD. MARKED STONE PR 2001 | 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature |
| | © PAS | ODN DM DMT. S | David F. Banko Printed Name Agent for Mallon Oil Co. Title April 13, 2001 Date |
| | LAT. 36-44-18 N LONG. 107-04-58 W | 7085, 7 0-20-19 E | 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervision, and that the same is true and correct to the best of the best of the |
| SEC. CORNER FD. U.S.G.L.O. BC. 1917 | S 89-12-52 W \$5099.8' | SEC. CORNER FD. 1 1/2" AL CAP "LS. 8894" | Date of Sifry See of Stylestional Surveyor: Styleston Number |



Mallon Oil Company Jicarilla 29-2-7 #2 2,170' FSL 2,085' FEL (NW/4 SE/4)

Sec. 7 T29N R2W

Rio Arriba County, New Mexico Lease: Jicarilla MDA 701-98-0013

DRILLING PROGRAM (Per Rule 320)

SURFACE FORMATION - San Jose

GROUND ELEVATION - 7,346'

<u>ESTIMATED FORMATION TOPS</u> - (Water, oil, gas and/or other mineral-bearing formations)

| San Jose | Surface | Sandstone, shales & siltstones |
|-----------------|---------|--------------------------------|
| Nacimiento | 2,800' | Sandstone, shales & siltstones |
| Ojo Alamo | 3,230' | Sandstone, shales & siltstones |
| Kirtland | 3,558' | Sandstone, shales & siltstones |
| Fruitland | 3,668' | Sandstone, shales & siltstones |
| Pictured Cliffs | 3,860' | Sandstone, shales & siltstones |
| Lewis | 4,000' | Sandstone, shales & siltstones |
| Total Depth | 4,500' | Sandstone, shales & siltstones |

Estimated depths of anticipated fresh water, oil, or gas:

Tertiary

| San Jose | 1,500' | Gas |
|-----------------|--------|-----|
| Nacimiento | 2,800' | Gas |
| Ojo Alamo | 3,230' | Gas |
| Fruitland | 3,668' | Gas |
| Pictured Cliffs | 3,860' | Gas |

TOTAL DEPTH

4.500

CASING PROGRAM

| Depth | Hole Diameter | Casing Diameter | Casing Weight and Grade | Cement |
|-----------|------------------|--------------------|----------------------------|--|
| 0' - 250' | 12-1/4" | 8-5/8" | K-55 24# ST&C New | To surface (±175 sxs Class B) |
| 0' - T.D. | 7-7/8" | 5-1/2" | K-55 15.5# LT&C New | TD to surface (±1,170 sxs lite or 65:35 poz and ±270 sxs 50:50 poz * |

^{*} Actual cement volume to be determined by caliper log.

Yields:

Class B yield = $1.18 \text{ ft}^3/\text{sx}$

 $65:35 \text{ Poz yield} = 1.62 \text{ ft}^3/\text{sx}$

 $50:50 \text{ Poz yield} = 1.26 \text{ ft}^3/\text{sx}$

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

