

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR
Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 2797, Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL
(Report location clearly and in accordance with any State requirements *)
At surface 2170' FSL and 2085' FEL (NW/SE), Unit J
At top prod. interval reported below 2170' FSL and 2085' FEL (NW/SE), Unit J
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
MDA 701-098-0013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Jicarilla 29-02-07 No. 2

9. API WELL NO.
30-039-26727

10. FIELD AND POOL, OR WILDCAT
East Blanco; Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7, T29N, R02W

14. PERMIT NO. N/A DATE ISSUED N/A

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

15. DATE SPUDDED 4/10/01 16. DATE TD REACHED 4/14/01 17. DATE COMP (Ready to Prod.) P&A - 04/14/01 18. ELEVATION (DF, RKB, RT, GR, ET) 7346 GL 19. ELEV. CASINGHEAD N/A

20. TOTAL DEPTH, MD & TVD 2200' 21. PLUGBACK TD, MD & TVD N/A 22. IF MULTIPLE COMPS, HOW MANY* 1 23. INTERVALS DRILLED BY → ROTARY TOOLS Yes CABLE TOOLS N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)
N/A

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN 27. WAS WELL CORED N/A

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	252.20'	12-1/4"	Cmt with 175 sxs of Type III cmt, circ 12 bbls cmt to pit.	
5-1/2"	N/A				

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
N/A				

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD

(Interval, size, and number)

Plugs were placed as follows:
1st Plug - set from 2050'-2200'
2nd Plug - set from 950'-1100'
3rd Plug - set from 300'-200'
Surface Plug - set from surface to 100'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	N/A

33. PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Plug and Abandoned WELL STAT (Producing or Shut In) P&A

DATE OF TEST N/A HOURS TESTED N/A CHOKE SIZE N/A PROD'N FOR TEST PERIOD → OIL - BBL 0 GAS - MCF N/A WATER - BBL N/A GAS-OIL RATIO 0

FLOW TBG PRESS N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE → OIL - BBL 0 GAS - MCF N/A WATER - BBL N/A OIL GRAVITY - API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fl., vented, etc.)

Plug and Abandoned

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

(Gay Davis)

Office Manager

DATE MAY 02 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

CONFIDENTIAL

ii. and contents thereof: cored intervals; and all

Jicarilla 29-02-07 SJ No. 2

TOP

TRUE

MEAS DEPTH VERT DEPTH

NAME

L San Jose

1812'

DESCRIPTION, CONTENTS, ETC.

FORMATION

TOP

BOTTOM

6/26/07
NOT found after.
After a searching on
Spud & CS9.
None

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SUMMARY OF POROUS ZONES: (Show all important zones on plan)		DESCRIPTION, CONTENTS, ETC.	
TEST	LOCATION	TEST	LOCATION
<p>drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):</p>			