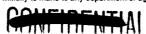
UNITED STATES Form 31E2-4 SUBMIT IN DUPLICATE FORM APPROVED DEPARTMENT OF THE INTERIO (July 1992) (See other instructions OMB NO. 1004-0137 **BUREAU OF LAND MANAGEMENT** Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO. WELL COMPLETION OR RECOMPLETION REPORT AND LOG MDA 701-0\98-0013 TYPE OF WELL 6. IF INDIAN, ALLOTTEE OR TRIBE NAME OTHER WELL WELL X Jicarilla Apache Tribe TYPE OF COMPLETION MAY 2001 UNIT AGREEMENT NAME NEW WORK DEEP. **PLUG** DIFF N/A WELL RESVR X EN BACK 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR Jicarilla 29-02-07 🕊 No. 2 Mallon Oil Company 3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100 FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL '(Report location clearly and in accordance with any State requirements *) East Blanco; Pictured Cliffs 2170' FSL and 2085' FEL (NW/SE), Unit J At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 2170' FSL and 2085' FEL (NW/SE), Unit J At top prod. interval reported below Sec. 7, T29N, R02W At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE N/A N/A Rio Arriba 15. DATE SPUDDED 16. DATE TO REACHED 17. DATE COMP (Ready to Prod.) 18. ELEVATION (DF, RKB, RT, GR, ET 19. ELEV. CASINGHEAD 4/10/01 4/14/01 P&A - 04/14/01 7346 GL 20. TOTAL DEPTH, MD & TVD 21. PLUGBACK TD, MD & TVD 22. IF MULTIPLE COMP INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 2200 N/A Yes N/A 24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED GR-HRI, GR-SDL-DSN N/A CASING RECORD (Report all strings set in well) 28. CASING SIZE/GRADE WEIGHT LB/FT DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD HOLE SIZE AMOUNT PULLED 8-5/8" Cmt with 175 sxs of Type III cmt, 24.0 252.20' 12-1/4' circ 12 bbls cmt to pit. 5-1/2" N/A LINER RECORD **TUBING RECORD** SIZE TOP (MD BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) N/A N/A 31. PERFORATION RECORD ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. (Interval, size, and number) Plugs were placed as follows: DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1st Plug - set from 2050'-2200' 2nd Plug - set from 950'-1100' N/A N/A 3rd Plug - set from 300'-200' Surface Plug - set from surface to 100' PRODUCTION 33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STAT (Producing or Shut In) N/A Plub and Abandoned P&A DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO N/A N/A N/A TEST PERIOD 0 N/A 0 N/A FLOW TBG PRESS CASING PRESSURE CALCULATED OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY - API (CORR.) N/A N/A N/A 24-HOUR RATE U N/A N/A

*(Gay Davis) Office Manager DATE 1/16/01 Davis

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudule to the United States any false, fictitious or fraudule to the United States any false in the United States and false in the



2 TOP	TRUE MEAS. DEPTH VERT DEPTH				
FOLOGI 7 SJ No.		1812			
GEOLOGIC MARNERS Jicarilla 29-02-07 SJ No. 2		L San Jose			
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored interval sones, and anil-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	DESCRIPTION, CONTENTS, ETC.		6/26/07	Has Sundry on Speed & GS.	
	ВОТТОМ				
	TOP				
37. SUMMARY OF POROUS ZON	recoveries): FORMATION		·		