Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED				
OMB No. 1004-0136	į			

Expires November 30, 2000

Lease	

BUREAU OF LAND		MDA 701-98-0013				
L	6. If India	6. If Indian, Allottee or Tribe Name				
APPLICATION FOR PERMIT	1	Jicarilla Apache				
1a. Type of Work X DRILL REEN		7. If Unit or CA Agreement, Name and No.				
1b. Type of Well Oil Well X Gas Well Other	XSin	gle Zone Multiple Z		Name and Well No.	27962	
2. Name of Operator Mallon Oil Company 39	5		9. API W	/ell No. 30-039	-26728	
3a. Address		3b. Phone No. (include area	ı	and Pool, or Exploratory		
PO Box 2797, Durango, CO 81302		970-382-9100		E. Blanco, Pictured Cliffs		
4. Location of Well (Report location clearly and in accordance with any State Requin	ements.*)		11. Sec.	, T., R., M., or Blk. and S	urvey or Area	
At surface 820' FNL 2,005' FE	EL	NW /4 NE /4	B Sec	c. 14 T 29N	R 3W	
At proposed production zone Same		<u></u>	40.0		Tra ar r	
14. Distance in miles and direction from nearest town or post office. *			į	nty or parish	13. State	
57 miles east of Bloomfield, NM	T			Rio Arriba	New Mexico	
15. Distance from proposed location to nearest property of lease line, ft. (Also nearest Drig, unit	16. No. of acres			Spacing Unit dedicated to this well		
line, if any) Lease = $\pm 3,500$ '	 	39,360.0	160	<u></u>		
18. Distance from proposed location to nearest well, drilling, completed or applied for, on this	19. Proposed d			LM/BIA Bond No. on file		
lease, ft. ± 2,500 '	4,500 ' 1318288					
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		e date work will start *	23. Estir	23. Estimated duration		
7,173 ' GR	March 19, 2001			45–60 days drlg -	- completion	
	24. Atta	chments				
The following, completed in accordance with the requirements of Or	nshore Oil and	Gas Order No. 1, shail be	attached to this	s form:		
1. Well plat certified by a registered surveyor.		4. Bond to cover	the operations	unless covered by an	existing bond	
2. A Drilling Plan.		on file (see Item 20 above).				
 A Surface Use Plan (if the location is on National Fore Lands, the SUPO shall be filed with the appropriate F 	•	• 1				
Service Office).	UI CSL	6. Such other site specific information and/or plans as may be required by the authorized officer.				
25. Signature	Name (Pr	rinted/Typed)		Date		
4/97/2c	Da	avid F. Banko		February 23, 2001		
Agent for Mallon Oil Company				10 Ep	: :,	
Approved by (Signature)	Name (Pi	rinted/Typed)		Date		
5/SW Anderson				MAR 2-6	2001	
asst. Field Manager	Office	UFO				
$m{m{\prime}}$						

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditiona of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD C104 FOR NSL

CONTRIBUTION

DISTRICT I P.O. Box 1980 Nobbs, N.M. 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102. Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

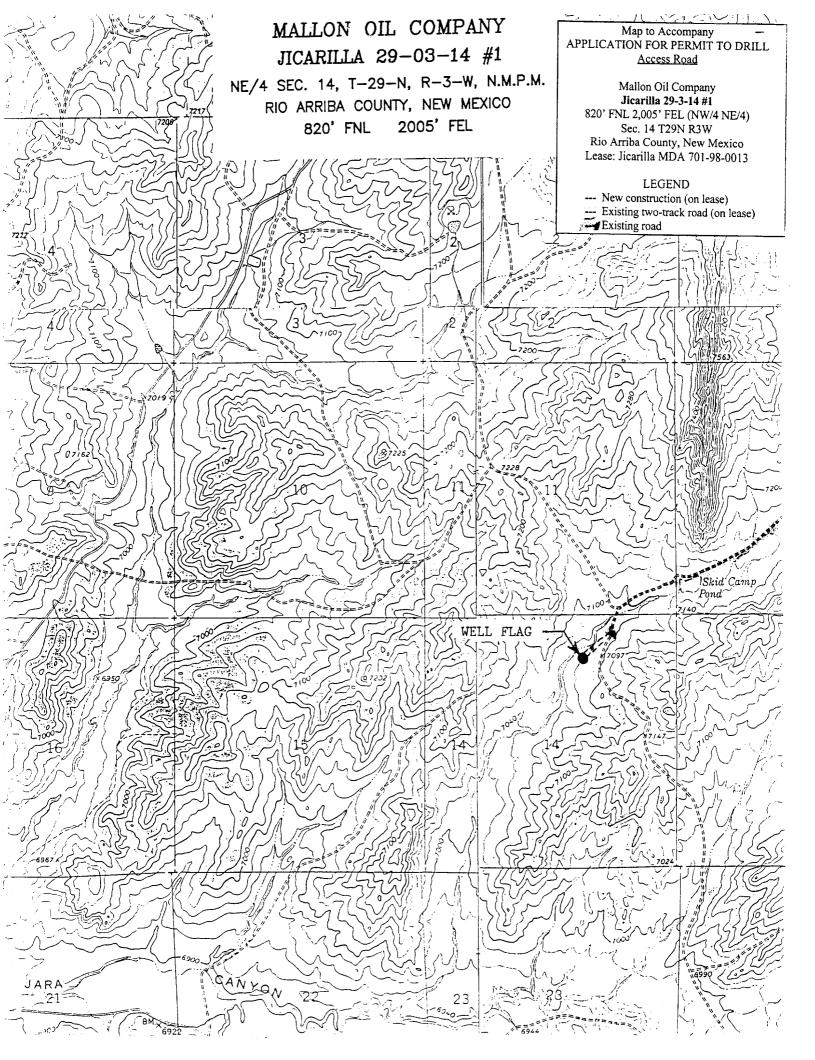
☐ AMENDED REPORT

STRICT IV) Box 2088, San	ta Fe, NM							en minori Di	•	NDED REPUI
		Y	VELL L	,	N AND	ACI	REAGE DEDI			
30-039	Number	778		*Pool Code 72400			Rlanco - Pie	Pool Nam	_	
Property Co		100		72400 Blanco - Pictured Cliffs East Property Name Well Number						
2796	7				JICARILLA					1
OGRID No		·	·		*Ope	rator 1	Name			* Elevation
1392	5				MALLON (OIL C	OMPANY			7073 '
					10 Surf	ace	Location			·
UL or lot no.	Section 14	Township 29-N	Range 3-W	Lot Idn	Feet from 820'	the	North/South line NORTH	Feet from the 2005'	East/West line EAST	County RIO ARRIBA
			11 Bott	om Hole	Locati	on I	f Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
Dedicated Acre	<u> </u>	<u> </u>	18 Joint or	Infill	14 Consolida	ation (Code	15 Order No.		
	160									
FD. U.S.G.L.O. BC 1917				T. 36'43'49"N NG. 107'07'0			FD. U.S.C	I hereby certification of true and com Signature David Printed N Agent Title Apri Date	for Mallor	on contained herein by knowledge and better
							FD. U.S. BC		RVEYOR CE	
				137	1516177	8 19.3		was plotted ; or under my	ify that the well local from field notes of act supervision, and that s best of my belief.	rual surveys made by

Date of Sur

Certificate Number





Mallon Oil Company Jicarilla 29-3-14 #1

820' FNL 2,005' FEL (NW/4 NE/4)

Sec. 14 T29N R3W

Rio Arriba County, New Mexico Lease: Jicarilla MDA 701-98-0013

DRILLING PROGRAM (Per Rule 320)

SURFACE FORMATION - San Jose

GROUND ELEVATION - 7,073'

<u>ESTIMATED FORMATION TOPS</u> - (Water, oil, gas and/or other mineral-bearing formations)

San Jose	Surface	Sandstone, shales & siltstones
Nacimiento	2,990'	Sandstone, shales & siltstones
Ojo Alamo	3,520'	Sandstone, shales & siltstones
Kirtland	3,838'	Sandstone, shales & siltstones
Fruitland	3,948'	Sandstone, shales & siltstones
Pictured Cliffs	4,140'	Sandstone, shales & siltstones
Lewis	4,280'	Sandstone, shales & siltstones
Total Depth	4,500'	Sandstone, shales & siltstones

Estimated depths of anticipated fresh water, oil, or gas:

Tertiary

San Jose	1,790'	Gas
Nacimiento	2,990'	Gas
Ojo Alamo	3,520'	Gas
Fruitland	3,948'	Gas
Pictured Cliffs	4,140'	Gas

TOTAL DEPTH 4,500'

CASING PROGRAM

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0' - 250'	12-1/4"	8-5/8"	K-55 24# ST&C New	To surface (±175 sxs Class B)
0' - T.D.	7-7/8"	5-1/2"	K-55 15.5# LT&C New	TD to surface (±1,170 sxs lite or 65:35 poz and ±270 sxs 50:50 poz *

* Actual cement volume to be determined by caliper log.

Yields:

Class B yield = $1.18 \text{ ft}^3/\text{sx}$

 $65:35 \text{ Poz yield} = 1.62 \text{ ft}^3/\text{sx}$

 $50:50 \text{ Poz yield} = 1.26 \text{ ft}^3/\text{sx}$

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

