

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302		8. FARM OR LEASE NAME, WELL NO. Jicarilla 29-03-14 No. 1	
4. LOCATION OF WELL At Surface 820' FNL and 2005' FEL, (NW/NE) Unit B At top prod. interval reported below 0		9. API WELL NO. 30-039-26728	
At total depth 820' FNL and 2005' FEL Unit B		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Tertiary	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED N/A		13. STATE NM	
15. Spud Date 3/29/01	16. DATE TD REACHED 4/2/01	17. DATE COMP (Ready to Prod.) 9/12/01	18. ELEVATION (DF, RKB, RT, GR, ETC*) 7173' gl 7185' kb
19. ELEV. CASINGHEAD 7174'		20. TOTAL DEPTH, MD & TVD 2800'	
21. PLUGBACK TD, MD & TVD 2751'		22. IF MULTIPLE COMPS HOW MANY* NA	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS N/A	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) San Jose 1174'-1606'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24 lb	252.57'	7-7/8"	174 sxs Type III	none
5-1/2" J-55	17 lb	2798.01	5-1/2"	492 sxs Type III	none

29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A			2-3/8"	1588.95	NA

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Nacimiento Perfs: 2512'-2528' 4 JSPF, 64 holes.		2512'-2528'	Abandoned, CIBP Cast Iron Brdg Plg. At 2470'
San Jose Perfs: 1174'-1190', 1426'-1434', 1582'-1588', 1598'-1606' 4 JSPF		1174'-1606'	2700 gals HCL, 50000 Polar Prp 12/20 sand

33. PRODUCTION							
DATE FIRST PRODUCTION 9/12/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 8/4/01	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 205	WATER - BBL 85	GAS-OIL RATIO 0
FLOW TBG PRESS 120	CASING PRESSURE NA	CALCULATED 24-HOUR RATE	OIL - BBL 0	GAS - M 205	WATER - BBL 85	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold	TEST WITNESSED BY Raymond Key
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Blaylock District Manager DATE 12/12/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures; and recoveries).

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
				San Jose	Surface	
				Nacimiento	2990'	
				Ojo Alamo	3520'	
				Fruitland	3838'	
				Pictured Cliffs	4140'	
				Lewis	4280'	