

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
1b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESV <input type="checkbox"/>		7 UNIT AGREEMENT NAME N/A	
2 NAME OF OPERATOR Mallon Oil Company		8 FARM OR LEASE NAME, WELL NO Jicarilla 29-02-32 No. 2	
3 ADDRESS AND TELEPHONE NO P. O. Box 2797, Durango, CO 81302		9 API WELL NO. 30-039-26821	
4 LOCATION OF WELL At Surface 2160' FSL and 675' FWL Unit L At top prod. interval reported below 0		10 FIELD AND POOL, OR WILDCAT Burro Canyon; Pictured Cliffs	
At total depth 2160' FSL and 675' FWL Unit L		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T29 - R02	
14 PERMIT NO N/A		12 COUNTY OR PARISH Rio Arriba	
DATE ISSUED N/A		13 STATE NM	
15 SPUD DATE 9/30/01	16 DATE TO REACHED 10/20/01	17 DATE COM (Ready to Prod) 10/22/01	18 ELEVATION (DF, RKB, RT, GR, E) 7170', 7182'
19 ELEV CASINGHEAD 7171'	20 TOTAL DEPTH, MD & TVD 3800'		
21 PLUGBACK TD, MD & TVD 0	22 IF MULTIPLE COMPS HOW MANY* NA	23 INTERVALS DRILLED BY →	24 ROTARY TOOLS Yes
25 WAS DIRECTIONAL SURVEY MADE Yes			26 TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN
27 WAS WELL CORED Yes			28 CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE 8-5/8" J-55	WEIGHT LB/FT 36lbs	DEPTH SET (MD) 256'	HOLE SIZE 12-1/4"
TOP OF CEMENT, CEMENTING RECORD 140 sxs Type III			AMOUNT PULLED none
None			none
29 LINER RECORD			
SIZE N/A	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
SCREEN (MD)		30 TUBING RECORD	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
None		NA	
31 PERFORATION RECORD (Interval, size, and number) Plugged and Abandoned		32 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3700'-3400'		74 sxs, dis. 48 bbls 9.2 ppg mud.	
3080'-2930'		37 sxs dis. 41.4 bbls 9.2 ppg mud	
2184'-2034'		37 sxs dis. 28.7 bbls 9.2 ppg mud	
1607'-1457'		37 sxs dis. 20.5 bbls 9.2 mud	
306' - surf.		Set 75.5 sxs	
33 PRODUCTION			
DATE FIRST PRODUCTION Plugged and Abandoned		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
DATE OF TEST None		WELL STAT (Producing or Shut In)	
HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL
GAS - MCF		WATER - BBL	
GAS-OIL RATIO		FLOW TBG PRESS	
CASING PRESSURE NA	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF
WATER - BBL		OIL GRAVITY - API (CORR)	
N/A		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Abandoned		TEST WITNESSED BY	
35 LIST OF ATTACHMENTS			

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Robert Blaylock District Manager DATE 4/19/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	GEOLOGIC MARKERS						
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT DEPTH
					San Jose	Surface	
					Nacimiento	2620'	
					Ojo Alamo	3050'	
					Fruitland	3488'	
					Pictured Cliffs	3680'	
					Lewis	3820'	