OIL CONSERVATION DIVISION

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III IXXX Rio Biazos Rd., Azicc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Production Co Address 30+P Street Farmington Reason(s) for Filing (Check proper box) Other (Please explain) New Well Recompletion Effective Oil Dry Gas 4-1-89 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Namó Well No. Pool Name, Including Formation Kind of Lease Gallegos Canyon Unit Lease No. 177 Basin Dakota State, Federal or Fee 149-IND-8478 790 _ Feel From The _ 290 ___ Line and ___ 38 N Range MIMN, WG1 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Addiess (Give address to which approved copy of this form is to be sent) Mane of Authorized Transporter of Casinghead Gas P.O. Box 4289, Farmington NM 87499
Address (Give achivess to which approved copy of this form is to be sent) or Diy Gas El Pase Natural Gas Caller Service 4990, Formington NM 87499 If well produces oil or liquids, Unit Twp. Sec. Rgc. is gas actually connected? give location of tanks. When ? P 15. 128 N 113 M If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well | Workover Gas Well Designate Type of Completion - (X) Deepen | Plug Back | Same Res'v Date Standard Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RESERD HOLE SIZE CASING & TUBING SIZE DEPTRISÉT SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE flest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Ibls. Water - Bbls GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut in) Casing Pressure (Shut in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Signature 13.D. Printed Name SUPERVISION DISTRICT # 3 Title. APR 1 11989 (505) 325-8341

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or despened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes 's