

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEE INSTRUCTIONS ON REVERSE SIDE

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Use space below.)
AS SURVEY
790' PSL & 890' FEL, Section 31, T-28-N, R-12-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5702' RDB

1-149-INS-5-72

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
177

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BENTLEY SURVEY OR AREA
SE/4 SE/4 Section 31, T-28-N, R-12-W

12. COUNTY OR PARISH, IS. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Casing Repair ☒

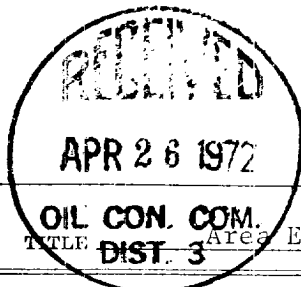
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6022. PBD 5941.

The Gallegos Canyon Unit No. 177 casing leak was repaired as follows:

Pulled tubing and ran 4-1/2" gauge ring to 5800' with a Baker Model "NC" cast iron bridge plug set at 5740'. Ran casing inspection log from 5731' to surface. A retrievematic packer was set at 3856' and tested below with 2000 psi OK. Reset at 3604'. Tested above with 1500 psi OK. Established rate below with 2 BPM at 1500 psi. Located holes 3910-15' and squeezed with 100 sacks Class "C" cement. Maximum pressure 1450 psi. Final 1350 psi. Drilled cement to bridge plug and tested casing with 1000 psi OK. Drilled and pushed bridge plug to 5941'. Model "D" packer was set at 5786'. Ran 2-3/8" tubing and stung into packer. Tailpipe set at 5793'. Loaded annulus with water and 1/2 gallon Amoco 622 per barrel. Swabbed well 10 hours and well kicked off flowing to atmosphere. Put well on line 3-26-72 and gauged 1189 MCFD.



18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Area Engineer

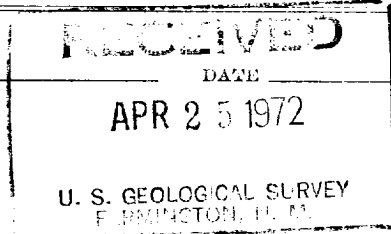
DATE April 23, 1972

(Leave space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side