NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

XMXXXXXXX Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmingtons New Mexico, March 24, 1958
WF ARE	HFRFRV	REOUTEST	(Place) (Date)
			ING AN ALLOWABLE FOR A WELL KNOWN AS:
(Company or Operator)			Y, Douthit , Well No 1 , in. NW SE 1/4 SE 1/4, (Lease)
P	s	ec <u>33</u>	T. 28 N , R. 13 W , NMPM., Wildcat Pool
=			
			County. Date Spudded 5/14/57 Date Drilling Completed 9/1/57
Ple	ase indicate	e location:	Elevation 5974 Gr. Total Depth 6400 PBTD 5575
D	C 1	ВА	Top Oil/Gas Pay 5388 Name of Prod. Form. Gallup sa.
			PRODUCING INTERVAL -
E	F	H	Perforations 5388 to 5448 Depth Open Hole None Casing Shoe 6400 Depth Tubing 5568
L	K	I	OIL WELL TEST - Bailed at rate of approximately Natural Prod. Test: 3-4 bbls.oil, 0 bbls water in 24 hrs, min. Size
M	N C		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
*	"	oP	load oil used): 106 bbls.oil, 0 bbls water in 24 hrs, min. Size 2*
			GAS WELL TEST -
Bubling ,Ca Size	sing and Ge Feet	Sax	Test After Acid or Fracture Treatment: No gauge MCF/Day; Hours flowed
8 5/8"	2501		Choke Size Method of Testing:
5 1/2*	6400		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 750 gals mud acid displaced and swabbed back—sand): 1414 bbls crude oil 50.000 ad. 200 gals mud acid.
]		Casing 250# Tubing Date first new oil run to tanks March 7, 1958
			Oil Transporter El Paso Products Company
<u>.</u>		<u> </u>	Gas Transporter
emarks:	Original	ly comple	eted as as well in D kota formation - No sas sold - Gas zone in
	Dakota w	ent to we	ter - Plugback to Gallup ss - Recompleted as oil well in Callup.
I herel		that the info	rmation given above is true and complete to the best of my knowledge
••		RVATION	COMMISSION By Company or Operator) Company or Operator)
			Lee W. Kilgore (Signature)
Supe	rvisor Dist	. # 3	Emery C. Arnold Title Geolo, 1st Send Communications regarding well to:
itie	************************************	***************	Name Royal Development Company
			Address P.C. Box 1299, Albuquerque, N. Mex.

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