

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST-FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico

9/30/52

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Damon and Montin

Payne

Well No. 6

in 34

1/4 SE

1/4

Company or Operator

Lease

section 35, T. 28N, R. 12W, N.M.P.M. West Kuba Pool San Juan County

Please indicate location:

Elevation 6005' Spudded 7/23/52 Completed 8/27/52

Total Depth 1770' P.B. 1770'

Top Oil/Gas Pay 1727' Top Water Pay

Initial Production Test: Pump Flow 1,270,000 (BOPD OR CU. FT. GAS PER DAY)

Based on Bbls. Oil in 3 Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): pitot

Size of choke in inches open 2" plug valve

Tubing (Size) 1" @ Feet

Pressures: Tubing Casing

Gas/Oil Ratio Gravity

Casing Perforations:

None

Unit letter: 0

Casing & Cementing Record

Size 7 5/8" 8 1/2" 9 5/8" 10 3/4" 11 3/4" 12 1/4" 13 3/4" 14 3/4" 16" 18" 20" 22" 24" 26" 28" 30" 32" 34" 36" 38" 40" 42" 44" 46" 48" 50" 52" 54" 56" 58" 60" 62" 64" 66" 68" 70" 72" 74" 76" 78" 80" 82" 84" 86" 88" 90" 92" 94" 96" 98" 100"

Sax

9 5/8"	86'	63
6 5/8"	1732'	101

Acid Record:

Gals to S/
Gals to S/
Gals to S/

Shooting Record:
40 Qts 1742' to 1770' S/
Qts to S/
Qts to S/

Natural Production Test: Pumping 445,000 Flowing

Test after acid or shot: Pumping 1,270,000 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

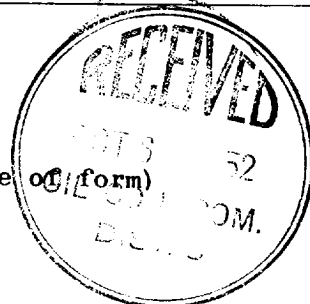
Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs 1727'
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

(Please supply required information on reverse side of form)



Date first oil run to tanks or gas to pipe line: 9/18/52

Pipe line taking oil or gas: El Paso Natural Gas Company

Remarks: _____

Benson and Montin
Company or Operator

By: Albert R. Greer
Albert R. Greer

Position: Field Sup't.

Send communications regarding well to:

Name: Benson and Montin

Address: 315½ W. Main St., Farmington, N. M.

APPROVED _____, 19__

OIL CONSERVATION COMMISSION

By: _____

Title: _____

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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