

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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(See other in-
structions on
reverse side)

RHM Roswell District
Modified Form No.
MD60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. CENSR ☒ Other _____

2. NAME OF OPERATOR
BHP Petroleum (Americas) Inc.

3a. Area Code & Phone No.
713/780-5000

3. ADDRESS OF OPERATOR
5847 San Felipe, #3600, Houston, TX 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 990' FWL

At top prod. interval reported below

At total depth

RECEIVED
OCT 07 1992

9a. API Well No.
30-045-06979

14. PERMIT NO. DATE ISSUED
OIL CON. DIV. DIST. 3

15. DATE SPUNDED 11/8/53 16. DATE T.D. REACHED 2/9/54 17. DATE COMPL. (Ready to produce) 9/19/92

ELEVATIONS (OF. RKR, RT. GR, ETC.)*
6021' DF

20. TOTAL DEPTH, MD & TVD 1826' 21. PLUG. BACK T.D., MD & TVD 1762'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1771'

1771'-TD

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1723' - 1755' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE
NA

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CN/CBL/CCL

27. WAS WELL CORED
NA

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	96'	12-1/4"	cmt'd w/70 sx Neat	
5-1/2"	14#	1771'	7-7/8"	cmt'd w/100 sx Neat	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1752'	no packer

31. PERFORATION RECORD (Interval, size and number)

1723'-1755' w/4" csg gun loaded
4 JSPF 90 degree phasing shooting
.50 hole w/a 19 gram charge

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1723'-1755'	793 bbl 30# crosslink gel & 85,000# 20/40 Brady sand @ 25 BPM

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/19/92	24	1/2	→		300	27 bbl LW	2.0	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—API (CORR.)		
56#	111#	→		300	27 bbl LW			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

ACCEPTED FOR RECORD

Fed Lower

OCT 05 1992

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from EXAMINATION RESOURCE AREA

SIGNED _____ TITLE Reg. Affairs Rep BY _____ DATE 9/24/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

<u>Tops</u>	Top	BTM	
5.7. Coal	1723	1755	Coal
pe	1767	1811	Sandstone

1723
 1755
 1767
 1811
 1811