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District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

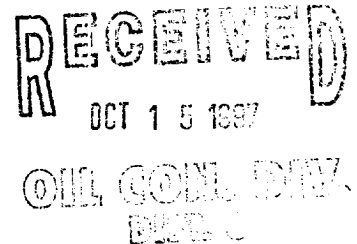
Form C-140
Originated 11/1/95

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APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217
- II. Name of Well: GALLEGOS CANYON UNIT #53 API #: 3004506979
Location of Well: Unit Letter M, 990 Feet from the SOUTH line and 990 Feet from the WEST line, Section 36, Township 28N, Range 12W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 10/22/96
Date Workover Procedures were Completed: 10/22/96
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:
FRUITLAND COAL
- VII. AFFIDAVIT:
State of Colorado)
) ss.
County of Denver)



Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 14th day of October, 1997

Patricia A. Burrell
Notary Public

My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10/22, 1996.

SS. S.
District Supervisor, District 3
Oil Conservation Division

Date: 2/6/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

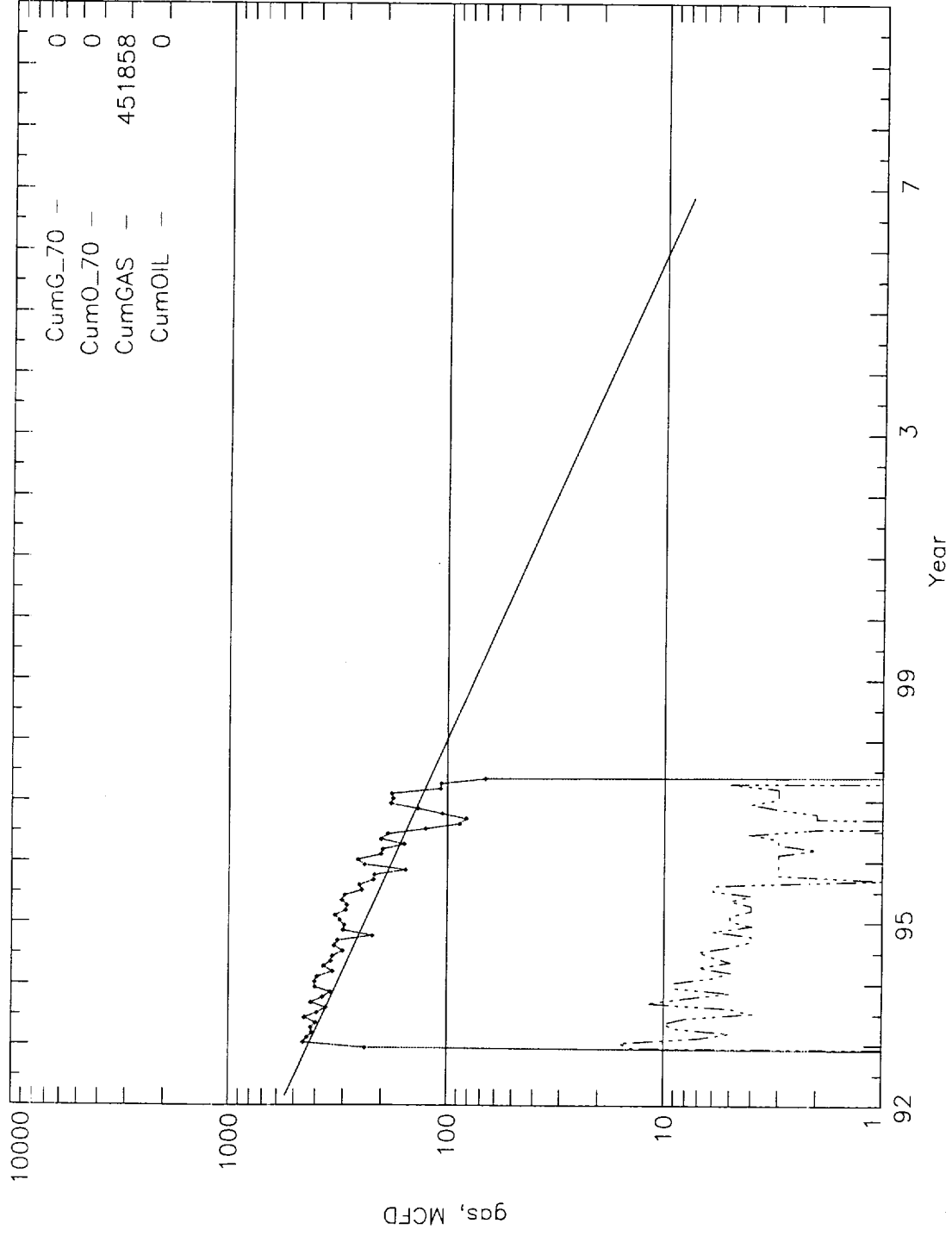
THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 3,224 MCF.

GALLEGOS CANYON UNIT /FT COAL/ 053M36 Operator- AMOCO PRODUCTION COMPANY

300450697900 604FRLDC 28N 12W 36 APC_WI - 0.54240000



Reserves
0.2904

DCLN

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	Gallegos Canyon Unit	
WELLNO	#53	
POOL	Fruitland Coal	
FLAC	88661702	
API	30004506979	
LOCATION	M 36 28N 12W	
MONTH FINALED	10/96	
DECLINE RATE	0.2904	0.2904
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
11/1996	4186.0	0.0
12/1996	4085.9	0.0
01/1997	3988.2	0.0
02/1997	3892.9	0.0
03/1997	3799.8	0.0
04/1997	3708.9	0.0
05/1997	3620.3	0.0
06/1997	3533.7	0.0
07/1997	3449.2	0.0
08/1997	3366.7	0.0
09/1997	3286.2	0.0
10/1997	3207.7	0.0
11/1997	3131.0	0.0
12/1997	3056.1	0.0
01/1998	2983.0	0.0
02/1998	2911.7	0.0
03/1998	2842.1	0.0
04/1998	2774.2	0.0
05/1998	2707.8	0.0
06/1998	2643.1	0.0
07/1998	2579.9	0.0
08/1998	2518.2	0.0
09/1998	2458.0	0.0
10/1998	2399.2	0.0
11/1998	2341.9	0.0
12/1998	2285.9	0.0
01/1999	2231.2	0.0
02/1999	2177.9	0.0
03/1999	2125.8	0.0
04/1999	2075.0	0.0
05/1999	2025.4	0.0
06/1999	1976.9	0.0

WELLNAME	Gallegos Canyon Unit		
WELLNO	#53		
07/1999	1929.7	0.0	
08/1999	1883.5	0.0	
09/1999	1838.5	0.0	
10/1999	1794.5	0.0	
11/1999	1751.6	0.0	
12/1999	1709.7	0.0	
01/2000	1668.9	0.0	
02/2000	1629.0	0.0	
03/2000	1590.0	0.0	
04/2000	1552.0	0.0	
05/2000	1514.9	0.0	
06/2000	1478.7	0.0	
07/2000	1443.3	0.0	
08/2000	1408.8	0.0	
09/2000	1375.1	0.0	
10/2000	1342.2	0.0	
11/2000	1310.2	0.0	
12/2000	1278.8	0.0	
01/2001	1248.3	0.0	
02/2001	1218.4	0.0	
03/2001	1189.3	0.0	
04/2001	1160.8	0.0	
05/2001	1133.1	0.0	
06/2001	1106.0	0.0	
07/2001	1079.6	0.0	
08/2001	1053.7	0.0	
09/2001	1028.5	0.0	
10/2001	1004.0	0.0	
11/2001	979.9	0.0	
12/2001	956.5	0.0	
01/2002	933.6	0.0	
02/2002	911.3	0.0	
03/2002	889.5	0.0	
04/2002	868.3	0.0	
05/2002	847.5	0.0	
06/2002	827.2	0.0	
07/2002	807.5	0.0	
08/2002	788.2	0.0	
09/2002	769.3	0.0	
10/2002	750.9	0.0	
11/2002	733.0	0.0	
12/2002	715.4	0.0	
01/2003	698.3	0.0	
02/2003	681.6	0.0	
03/2003	665.3	0.0	
04/2003	649.4	0.0	
05/2003	633.9	0.0	
06/2003	618.7	0.0	
07/2003	604.0	0.0	
08/2003	589.5	0.0	
09/2003	575.4	0.0	
10/2003	561.7	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#53		
11/2003	548.2	0.0	
12/2003	535.1	0.0	
01/2004	522.3	0.0	
02/2004	509.8	0.0	
03/2004	497.7	0.0	
04/2004	485.8	0.0	
05/2004	474.1	0.0	
06/2004	462.8	0.0	
07/2004	451.7	0.0	
08/2004	440.9	0.0	
09/2004	430.4	0.0	
10/2004	420.1	0.0	
11/2004	410.1	0.0	
12/2004	400.3	0.0	
01/2005	390.7	0.0	
02/2005	381.3	0.0	
03/2005	372.2	0.0	
04/2005	363.3	0.0	
05/2005	354.6	0.0	
06/2005	346.2	0.0	
07/2005	337.9	0.0	
08/2005	329.8	0.0	
09/2005	321.9	0.0	
10/2005	314.2	0.0	
11/2005	306.7	0.0	
12/2005	299.4	0.0	
01/2006	292.2	0.0	
02/2006	285.2	0.0	
03/2006	278.4	0.0	
04/2006	271.8	0.0	
05/2006	265.3	0.0	
06/2006	258.9	0.0	
07/2006	252.7	0.0	
08/2006	246.7	0.0	
09/2006	240.8	0.0	
10/2006	235.0	0.0	
11/2006	229.4	0.0	
12/2006	223.9	0.0	
01/2007	218.6	0.0	
02/2007	213.3	0.0	
03/2007	208.2	0.0	
04/2007	203.3	0.0	
05/2007	198.4	0.0	
06/2007	193.7	0.0	
07/2007	189.0	0.0	
08/2007	184.5	0.0	
09/2007	180.1	0.0	
10/2007	175.8	0.0	
11/2007	171.6	0.0	
12/2007	167.5	0.0	
01/2008	163.5	0.0	
02/2008	159.6	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#53		
03/2008	155.8	0.0	
04/2008	152.0	0.0	
05/2008	148.4	0.0	
06/2008	144.9	0.0	
07/2008	141.4	0.0	
08/2008	138.0	0.0	
09/2008	134.7	0.0	
10/2008	131.5	0.0	
11/2008	128.3	0.0	
12/2008	125.3	0.0	
01/2009	122.3	0.0	
02/2009	119.4	0.0	
03/2009	116.5	0.0	
04/2009	113.7	0.0	
05/2009	111.0	0.0	
06/2009	108.3	0.0	
07/2009	105.8	0.0	
08/2009	103.2	0.0	
09/2009	100.8	0.0	
10/2009	98.3	0.0	
11/2009	96.0	0.0	
12/2009	93.7	0.0	
01/2010	91.5	0.0	
02/2010	89.3	0.0	
03/2010	87.1	0.0	
04/2010	85.1	0.0	
05/2010	83.0	0.0	
06/2010	81.0	0.0	
07/2010	79.1	0.0	
08/2010	77.2	0.0	
09/2010	75.4	0.0	
10/2010	73.6	0.0	
11/2010	71.8	0.0	
12/2010	70.1	0.0	
01/2011	68.4	0.0	
02/2011	66.8	0.0	
03/2011	65.2	0.0	
04/2011	63.6	0.0	
05/2011	62.1	0.0	
06/2011	60.6	0.0	
07/2011	59.2	0.0	
08/2011	57.7	0.0	
09/2011	56.4	0.0	
10/2011	55.0	0.0	
11/2011	53.7	0.0	
12/2011	52.4	0.0	
01/2012	51.2	0.0	
02/2012	49.9	0.0	
03/2012	48.7	0.0	
04/2012	47.6	0.0	
05/2012	46.4	0.0	
06/2012	45.3	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#53		
07/2012	44.3	0.0	
08/2012	43.2	0.0	
09/2012	42.2	0.0	
10/2012	41.2	0.0	
11/2012	40.2	0.0	
12/2012	39.2	0.0	
01/2013	38.3	0.0	
02/2013	37.4	0.0	
03/2013	36.5	0.0	
04/2013	35.6	0.0	
05/2013	34.7	0.0	
06/2013	33.9	0.0	
07/2013	33.1	0.0	
08/2013	32.3	0.0	
09/2013	31.5	0.0	
10/2013	30.8	0.0	
11/2013	30.0	0.0	
12/2013	29.3	0.0	
01/2014	28.6	0.0	
02/2014	27.9	0.0	
03/2014	27.3	0.0	
04/2014	26.6	0.0	
05/2014	26.0	0.0	
06/2014	25.4	0.0	
07/2014	24.8	0.0	
08/2014	24.2	0.0	
09/2014	23.6	0.0	
10/2014	23.0	0.0	
11/2014	22.5	0.0	
12/2014	21.9	0.0	
01/2015	21.4	0.0	
02/2015	20.9	0.0	
03/2015	20.4	0.0	
04/2015	19.9	0.0	
05/2015	19.4	0.0	
06/2015	19.0	0.0	
07/2015	18.5	0.0	
08/2015	18.1	0.0	
09/2015	17.6	0.0	
10/2015	17.2	0.0	
11/2015	16.8	0.0	
12/2015	16.4	0.0	
01/2016	16.0	0.0	
02/2016	15.6	0.0	
03/2016	15.3	0.0	
04/2016	14.9	0.0	
05/2016	14.5	0.0	
06/2016	14.2	0.0	
07/2016	13.9	0.0	
08/2016	13.5	0.0	
09/2016	13.2	0.0	
10/2016	12.9	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#53		
11/2016	12.6	0.0	
12/2016	12.3	0.0	
01/2017	12.0	0.0	
02/2017	11.7	0.0	
03/2017	11.4	0.0	
04/2017	11.1	0.0	
05/2017	10.9	0.0	
06/2017	10.6	0.0	
07/2017	10.4	0.0	
08/2017	10.1	0.0	
09/2017	9.9	0.0	
10/2017	9.6	0.0	
11/2017	9.4	0.0	
12/2017	9.2	0.0	
01/2018	9.0	0.0	
02/2018	8.7	0.0	
03/2018	8.5	0.0	
04/2018	8.3	0.0	
05/2018	8.1	0.0	
06/2018	7.9	0.0	
07/2018	7.7	0.0	
08/2018	7.6	0.0	
09/2018	7.4	0.0	
10/2018	7.2	0.0	
11/2018	7.0	0.0	
12/2018	6.9	0.0	
01/2019	6.7	0.0	
02/2019	6.5	0.0	
03/2019	6.4	0.0	
04/2019	6.2	0.0	
05/2019	6.1	0.0	
06/2019	5.9	0.0	
07/2019	5.8	0.0	
08/2019	5.7	0.0	
09/2019	5.5	0.0	
10/2019	5.4	0.0	
11/2019	5.3	0.0	
12/2019	5.1	0.0	
01/2020	5.0	0.0	
02/2020	4.9	0.0	
03/2020	4.8	0.0	
04/2020	4.7	0.0	
05/2020	4.5	0.0	
06/2020	4.4	0.0	
07/2020	4.3	0.0	
08/2020	4.2	0.0	
09/2020	4.1	0.0	
10/2020	4.0	0.0	
11/2020	3.9	0.0	
12/2020	3.8	0.0	
01/2021	3.7	0.0	
02/2021	3.7	0.0	

WELLNAME	Gallegos Canyon Unit	
WELLNO	#53	
03/2021	3.6	0.0
04/2021	3.5	0.0
05/2021	3.4	0.0
06/2021	3.3	0.0
07/2021	3.2	0.0
08/2021	3.2	0.0
09/2021	3.1	0.0
10/2021	3.0	0.0
11/2021	2.9	0.0
12/2021	2.9	0.0
01/2022	2.8	0.0
02/2022	2.7	0.0
03/2022	2.7	0.0
04/2022	2.6	0.0
05/2022	2.5	0.0
06/2022	2.5	0.0
07/2022	2.4	0.0
08/2022	2.4	0.0
09/2022	2.3	0.0
10/2022	2.3	0.0
11/2022	2.2	0.0
12/2022	2.1	0.0
01/2023	2.1	0.0
02/2023	2.0	0.0
03/2023	2.0	0.0
04/2023	2.0	0.0
05/2023	1.9	0.0
06/2023	1.9	0.0
07/2023	1.8	0.0
08/2023	1.8	0.0
09/2023	1.7	0.0
10/2023	1.7	0.0
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12/2023	1.6	0.0
01/2024	1.6	0.0
02/2024	1.5	0.0
03/2024	1.5	0.0
04/2024	1.5	0.0
05/2024	1.4	0.0
06/2024	1.4	0.0
07/2024	1.4	0.0
08/2024	1.3	0.0
09/2024	1.3	0.0
10/2024	1.3	0.0
11/2024	1.2	0.0
12/2024	1.2	0.0
01/2025	1.2	0.0
02/2025	1.1	0.0
03/2025	1.1	0.0
04/2025	1.1	0.0
05/2025	1.1	0.0
06/2025	1.0	0.0

WELLNAME	Gallegos Canyon Unit		
WELLNO	#53		
07/2025	1.0	0.0	
08/2025	1.0	0.0	
09/2025	1.0	0.0	