

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

078863

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Krause #7

9. API Well No.

30-045 0698000

10. Field and Pool, or Exploratory Area

Kutz PC West

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R & G Drilling Company

C/O KM Production Company

3. Address and Telephone No.

PO Box 2406, Farmington, NM 87499

(505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL

Sec. 33, T28N, R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set bridgeplug at 1914 ft. (above existing PC perforations of 1916-1928).
Perforated Fruitland Coal intervals 1878--1873 and 1904-1910 with 4 JSPF.
Fracture stimulated Fruitland Coal interval with 54,000 gallons of 70 quality
foam containing 5,000 lbs 40/70 mesh sand and 80,000 lbs 20/40 mesh sand.
Ran 2 3/8" tubing to 1879 ft. Shut-in well. Shut-in pressures: Tubing 0
psi; Annulus 175 psi. Flow tested well, no flow.

14. I hereby certify that the foregoing is true and correct.

Signed Kevin H. McCord

Title Petroleum Engineer

Date 11-12-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any

Title _____

Date

NOV 19 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side