

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado November 4, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company Krause Federal WN, Well No. 3, in SW 1/4, SW 1/4,
(Company or Operator) (Lease)

N, Sec. 33, T. 28 N, R. 11 W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 9-18-64 Date Drilling Completed 9-30-64
Elevation 6099' Total Depth 6623' PBD 6587'

Top Oil/Gas Pay 64 32 Name of Prod. Form. Basin Dakota

PRODUCING INTERVAL -

Perforations Dakota 6511-40' & 6515-52', Graneros 6434-40

Open Hole - Depth 6622' Depth 6427'
Casing Shoe Tubing

OIL WELL TEST - None

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	354	250
4-1/2	238	450 1st Stage
	6621'	950 2nd Stage
2-3/8	6427'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3975 MCF/Day; Hours flowed 15

Choke Size 3/4" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Dakota 6511-40 & 6515-52: 50,000' sd 52,000 gal wtr. Graneros 6434-40 15,000' sd 10,000 gal wtr.
Tubing 925 Date first new Press. 250 oil run to tanks None

Oil Transporter No Wood Corporation (Condensate)

Gas Transporter El Paso Natural Gas Co.

Remarks: Well Completed 10-15-64 as single zone Basin Dakota Gas Well FARD 3975 MCFD
SI - Waiting on Connection

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 5 1964, 19

Sinclair Oil & Gas Company OIL CON. COM.
(Company or Operator) DIST. 3

By: COPY ORIGINAL W. A. WALTHER, JR. /m EB
(Signature) W. A. Walther, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Division Production Superintendent

Send Communications regarding well to:

Sinclair Oil & Gas Company

Name W. A. Walther, Jr.

Address 601 Denver Club Building

Denver, Colorado

STATE OF NEW YORK	
OIL CONVEYANCE PERMIT	
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