## DISTRIBUTION SANTA FE

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

1.	FILE U.S.G.S. LAND OFFICE  TRANSPORTER OPERATOR PRORATION OFFICE Operator			AUTHORIZATION TO TRA	AND HSPORT OIL AND N	IATURAL C	Effective 1-1-65	
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company							
1860 Lincoln St., Suite 501, Denver, Colorado 80295								
Reason(s) for filing (Check proper box)  Other (Please explain) Effect						Sfective 4/1/79		
New We!! Change in Transporter of:  Recompletion Dry Gas Assumed name for for formula Rightigald Atlantia Rightigald								
Change in Ownership Casinghead Gas Condensate Atlantic Richfield Company.							d Comparty.	
	If change of ownership give name and address of previous owner							
	II. DESCRIPTION OF WELL AND LEASE							
11.	Lease Name . Well No. Pool Name, Including Fo				State, Federal or Fee			
	Krause WN Fed.			3   Basin Dakota		Fed. SFJ 078863		
Unit Letter M; 1160 Feet From The South Line and 1160 Feet From The West						he West		
Line of Section 33 Township 28N Range 11W , MMPM, San Juan							Juan County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
	Name of Authorized Transpe	orter	of Oil	or Condensate	ondensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transp	The Permian Corporation  The of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Company				Box 990, Farmington, NM 87401			
If well produces oll or liquids, give location of tanks. M 33 28N 11W Yes						March 1, 1965		
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA							
•••	Designate Type of (	Comp	letio	n - (X) Gas Well	New Well Workover	Deepen t	Plug Back   Same Resty. Diff, Resty.	
	Date Spudded			Date Compl. Ready to Prod.	Total Depth -	<del> </del>	P.B.T.D.	
	Elevations (DF, RKB, RT,	GR, e	tc.j	Name of Producing Formation	Top O!I/Gas Pay	·	Tubing Depth	
	Perforutions				Depth Casing Shoe			
	Perforutions							
	TUBING, CASING, AI HOLE SIZE CASING & TUBING SIZE		D CEMENTING RECORD DEPTH SET		SACKS CEMENT			
	Hote site							
			<del></del>					
The state of the s						and must be equal to or exceed top allow-		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of setal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks Date of Test			Date of Test	Producing Metand (Film)	, pump, gas iij	, e.c.y	
	Length of Test			Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test			Oil-Bble.	Water - Bbls.	<del></del>	Gas - MCF	
	GAS WELL			Length of Test	Bble. Cendenade/MMCF		Gravity of Condensate	
	Actual Prod. 1661-MC17D			·			Choke Size	
	Testing kiethod (pitot, bac-	k pr.j		Tubing Pressure (Shut-in)	Casing Pressure (Chut-		Chore Size	
VI.	CERTIFICATE OF COMPLIANCE				MAR 1 2 1979			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Original Signed by FRAnk T. CHAVEZ			
	above is the sin complete to the best of my minutes.				TITL DEPUTY OIL & CAS INSPECTOR DEC 383			
					This formis to be filed in compliance with RULE 1104.			
	of 11. Cooper				If this issue regions for allowable for a newly drilled or deepend well, this forsemure be accompanied by a tabulation of the deviation tests taken on the small in accordance with MULK 111.  All sections of this form must be filled out completely for allowable on new and in completed wells.  Fill outenly factions I. II. III. and VI for changes of conditions.			
	Accounting Supervisor							
	(Tale) March 9, 1979							
	<u> </u>		(De	(e)	well name originate, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
•				completed wills.				