

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-55

Pool Basin Dakota Formation Dakota County San Juan
Initial X Annual _____ Special _____ Date of Test 10-20-64
Company PAN AMERICAN PETROLEUM CORP. Lease Gallegos Canyon Unit-Dak Well No. 186
Unit I Sec. 31 Twp. 28N Rge. 17W Purchaser _____
Casing 4-1/2 Wt. 10.3 I.D. 4.052 Set at 6170 Perf. 6036-48 To 6072-84
Tubing 2-3/8 Wt. 4.7 I.D. 1.993 Set at 6062 Perf. Open To Ended
Gas Pay: From 6036 To 6084 L 6060 xG .700 -GL 4242 Bar.Press. 12
Producing Thru: Casing _____ Tubing X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 10-13-64 Packer None Reservoir Temp. _____

OBSERVED DATA

Tested Through (280000) (Choke) (1000000) Type Taps Flange

Flow Data						Tubing Data		Casing Data		Duration of Flow Hr.
No.	(Pressure) (Line) Size	(Choke) (Pressure) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI	<u>7 Days</u>					<u>2090</u>		<u>2090</u>		
1.	<u>2 Inch</u>	<u>.790</u>	<u>766</u>			<u>766</u>	<u>60° est.</u>	<u>1300</u>	<u>60° est.</u>	<u>3 Hr.</u>
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.3650</u>		<u>772</u>	<u>1.000</u>	<u>.9250</u>	<u>1.106</u>	<u>9250</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ (1-e^{-s})

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 2102 P_c² 4,418,404

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.						<u>1,962,801</u>	<u>2,433,603</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 15,301 MCFPD; n .73

COMPANY PAN AMERICAN PETROLEUM CORPORATION

ADDRESS Box 480, Farmington, New Mexico

AGENT and TITLE F. L. Nabors, District Engineer

WITNESSED By: Original & Copy

COMPANY G. W. Nabors, Jr.

REMARKS

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .