Pistrict I
P.O. Box 1980, Hobbs, NM Ener
District II
P.O. Drawer DD, Arlesia, NM 88211
District III
1000 Rto Brizos Rd, Azzec, NM 87410

DESIGNATION OF THE

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

9661 8 11 CHIE

PIT REMEDIATION AND CLOSURE REPORT

	1000						
Operator:	Amoco Production Company	Telephone: (505) - 326-9200					
Address:	200 Amoco Court, Farming	gton, New Mexico 87401					
Facility Or:	6cu 186						
Location: Unit or Qtr/Qtr Sec I Sec 33 T28N R 12 W County SAN JUAN							
Pit Type: Separator Dehydrator Other $8\omega\omega$							
Land Type: BLM, State, Fee, Other UNIT AGREEMENT							
Pit Location: Pit dimensions: length NA, width MA, depth MA Reference: wellhead X, other Footage from reference: 170 Direction from reference: 60 Degrees East North of X West South X							
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)		Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)					
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		Yes (20 points) No (0 points) ONL COPL DEV. BLAS 3					
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)		Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)					
		RANKING SCORE (TOTAL POINTS):					

Date Remediation St	arted:	Date Completed:_	5-15-95				
Remediation Method:	Excavation	Approx. cubic yards					
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation					
	Other TEST Hove	-s 046					
Remediation Location: Onsite X Offsite (ie. landfarmed onsite, name and location of offsite facility)							
General Description Of Remedial Action:							
Excavation	on - TEST HOLES.	. NO COMPANY WATTON					
Ground Water Encoun	tered: No \underline{X}	Yes Depth					
Final Pit: Closure Sampling: (if multiple samples,	Sample locationsee Attached Documents						
attach sample results and diagram of sample locations and depths)	Sample depth	,					
Tocacions and depens)	Sample date 5-15-9	Sample time					
	Sample Results						
	Benzene(ppm)	······································					
Total BTEX(ppm)							
Field headspace(ppm) 2 PPm							
	TPH 14 PPM						
Ground Water Sample: Yes No X (If yes, attach sample results)							
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF							
DATE 5-30-95 SIGNATURE BASHAW AND TITLE ENVIRONMENTAL COOR division.							
SIGNATURE SAST	aw PRINTED NA	AME Duddy D. SI	naw instar				

0830

TRAVEL NOTES: CALLOUT: 5-15-95

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Sample ID: Co Project Location: Ge		Amoco Composite 1-3 GCU 186 TPH-1503		et #: Analyzed: Reported: le Matrix:	5-15-95 5-15-95 Soil			
Parameter		Result, r	Result, mg/kg		Detection Limit, mg/kg			
Total Recoverable Petroleum Hydrocarbons		1	14		10			
ND = Not D	etectable at state	d detection limits.						
QA/QC:		QA/QC Sample TPH mg/kg		Duplicate TPH mg/kg				
	*Administrative Ac	648 ceptance limits set at 30%.		604				
Method:	Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978							
Comments:	Blow Pit - B02	33						
<u>ρ</u> . ξ Analyst	o hall		 Revie	w				