Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					SF-078903-B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well	<i>₹</i>		Well Name and No. GALLEGOS CANYON UNIT 186				
2. Name of Operator Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com					9. API Well No. 30-045-06989		
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	(include area code) 5.4081 0700		10. Field and Pool, or Exploratory KUTZ PICTURED CLIFFS, WEST				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 33 T28N R12W NESE 14			SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize	Acidize Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
☐ Alter Casing		☐ Fracture Treat		☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	Subsequent Report Casing Repair		■ New Construction		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans				Temporarily Abandon		
	☐ Convert to Injection ☐ Plug Back		Back	☐ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) — Production Company requests permission to abandon the Basin Dakota and recomplete to the Kutz Pictured Cliffs as per the attached procedure. Because of the proximity between the GCU 30 & the GCU 186 the #30 will be plugged and abandond prior to recompletion of the GCU 186. Should you have any technical questions please call Allen Kutch 281-366-7955. Should You have any technical questions please call Allen Kutch 281-366-7955. Thus so Excess for Balances at 2971.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #10012 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington							
Name (Printed/Typed) CHERRY	Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic Submission) Date 01/14/2002							
	THIS SPACE FO	OR FEDERAL					
			1		-		
Approved By			Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly and hin its jurisdiction.	willfully to ma	ke to any department or	agency of the United	

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GCU Well Work Procedure

Well Name:

GCU 186

Date:

1/09/02

Project Number

X5-xxxxx

Objective:

Plug back from Dakota and recomplete to Pictured Cliffs as a replacement for un-frac'd Pictured Cliffs in GCU #30.

Pertinent Information:

Location:

1460' FSL & 835' FEL

Sec. 33, T28N, 12W

County

San Juan

State: Meter No. New Mexico 73974

Well FLAC 93668201

Horizon:

Dkt to Pictured Cliffs

API #: Engr: 30-045-06989 John Papageorge

Phone:

W (281) 366-5721

H (713) 464-5053

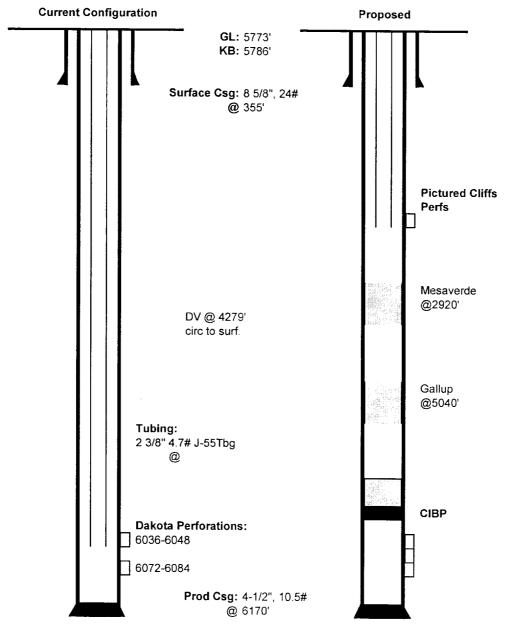
- 1. Check anchors. MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. TOH and LD tubing.
- 6. PXA Dakota. Set CIBP at approximately 6000'. Spot 150' cmt plug on top of CIBP. Spot balanced cement plugs in casing across Gallup (top @ 5040') and Mesa Verde (top @ 2920') intervals as required.
- 7. Run GR/CCL/CBL to ensure zonal isolation across Pictured Cliffs. Report results and fax log to John Papageorge at 281-366-7099.
- 8. Perforate the **Pictured Cliffs** interval using 3-1/8" HSC, 4JSPF, 120 degree phasing as follows: **xxxx-xxxx**'.
- 9. RU frac equipment and install WH isolation tool. Fracture stimulate down casing according to schedule 'A'.
- 10. Immediately flow back frac load on ¼" choke for 8 hours then open to ½" choke until well loads up or until a sufficient test is achieved.
- 11. Clean out to PBTD.
- 12. TIH with 2 3/8" tubing, rods and pump. Land one joint below PC at approximately xxxx'. ND BOP. NU tree.
- 13. Hook up to wellhead compressor and pumping unit
- 14. RD MO SU. Pump back load water and test.

RH

GCU #186

Wellbore Diagram

1460' FSL x 835' FEL Sec. 33, T28N, R12W San Juan Co., NM



PBTD: 6136' TD: 6170'

MAL