

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF-078903-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
GALLEGOS CANYON UNIT 30

9. API Well No.
3004507001

10. Field and Pool, or Exploratory Area
KUTZ PICTURED CLIFFS WEST

11. County or Parish, and State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No. (include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FEL 1650FSL

I-33-28-12

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company obtained permission to re-stimulated the Pictured Cliffs formation in the subject well. In attempted to perform this operation it was discovered that the casing was also in need of repair. Please see attached Re-Stimulation/Repair Subsequent Report for detail of operation performed.

Electronic Submission #3415 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/10/2001

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 04/04/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **ACCEPTED FOR RECORD**

Approved By

Title

MR 10/2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Office

GALLEGOS CANYON UNIT # 30
RE-FRAC SUBSEQUENT REPORT
03/21/2001

- 02/27/2001 MIRUSU. ND WH & NU BOP. TIH. TOH W/TBG & PKR. SDFN
- 02/28/2001 TIH W/RBP & set @ 1400'. Attempted to load hole & started circ out of bradenhead. TOH. TIH W/7" PKR & set PKR @ 1300'. Press test CSG. Continue uphole resetting & testing CSG until locating hole @ +/- 100' TOH & secure well for night.
- 03/02/2001 RU & pump 100 SXS CMT & circ CMT to surface. TIH & circ out CMT. TOH & SWI. Press up on SQZ. SDFN
- 03/05/2001 TIH & tag CMT @ 65'. RU & DO CMT. Circ hole clean. Press test CSG to 400#. Press dropped to 100# in 8 min. TOH. PU & close BOPs on SUB & prep well for 2nd SQZ. SDFN.
- 03/06/2001 RU & pump 50 SXS CMT. TOH & SDFN.
- 03/07/2001 TIH & tag CMT @ 50'. RU & DO CMT from 50' to 145'. Circ hole clean & SDFN.
- 03/08/2001 RU & DO CMT from 145' to 185'. Press Test SQZ. Did not hold. Secure well & SDFN.
- 03/09/2001 RU & try to establish rate into holes. TIH & spot 15 SXS CMT @ +/- 100' & reverse out CMT. TOH & press up on CSG & SDFN.
- 03/12/2001 TIH, tagged CMT bridge & DO CMT. Circ hole clean. TIH & ream from 30' to 250'. TOH. SDFN.
- 03/13/2001 TIH W/ PKR. Unable to go past 50'. TOH. TIH & ream thru tight area. Circ clean. TOH. TIH W/ PKR & set @ 1400'. Test CSG to 1000#. CSG held OK. TOH testing CSG & found hole @ 420'. TOH & retest hole @ 105' - still leaking. Could not establish rate into either hole. Press Test hole @ to 300 # & holes bled off. BTM hole would bleed from 300# to 150# in 45 seconds. Top hole would bleed off from 300# to 0# in 1.5 min. TOH & SDFN.
- 03/14/2001 TIH & C/O CMT & sand on RBP. RU swab EQPT & swab well dry. TOH. TIH & retrieve RBP & TOH. SDFN.
- 03/15/2001 TIH W/ 2 3/8" TBG & land @ 1364'. ND BOP & NUWH. RU & pull TBG plug. RDMOSU. Rig released 12:00 hrs.