NI AFR OF COP ... RECEIVED CISTRIBUTION BARTA F FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			·	Farmington,	New Mexico	August	11, 1964 (Date)
E ARE	HEREBY	REQUES	TING AN ALLOWABLE	FOR A WELL K	NOWN AS:		
an Ame	rican F	etroleum Operator)	Corp. Gallegos Cany	on Unity Well No	166 , i	n. NE	4S¥
) ((Company or	Sec34	, T-28-N , R-12		Basin Dakot		Poo
Timét.	Letter			1			
			County. Date Spudde	d 0-704 B)Tota	al Depth 6286	PBTD	6250
Ple	ease indica	ite location:	Ton St /Gas Pav 60	Name	of Prod. Form.	Dakota	
D	С	B A	PRODUCING INTERVAL -	6105-15 with 2	shots per fo	ot.	
			Perforations	6142-52 with 2 60/8-60 with 4	shots per ic	MIL.	
E	F	G H	Open Hole None	Dept Cas	th ing Shoe <u>6926 </u>	Depth Tubing	6055
			OIL WELL TEST -				
L	К	J I	Natural Prod. Test:	bbls.oil.	bbls water	inhrs,	Choke min. Size_
	x		Test After Acid or Fra				
M	N	0 P	load oil used):				Chake
			GAS WELL TEST -	:			
3650 1	PGT and	1650 FWL		. VCF	/Dav: Hours flowed	Choke	Size
	/FOOTACE	Cementing R					
		t SAX					flowed 3
			Choke Size 3/4" M				
8 5/8	* 344	8 225					
4 1/2	# 631°	7 1600	Acid or Fracture Tread sand): 55, 272 Cal	water and 50	000 pormds s	nd,	
			Casing Tubi Press. 1225 Pres				
2 3/8	* 607	7					1.19
			Cil Transporter Pla	Notice 2 C	C	AUG.	3 .
	Compl	et ed 7_8_	Gas Transporter El	ield Developme	mt.Well		204
emarks	Conte	e of Devi	ation Survey are att	ached		\ 0/67	CAL /
		MWATI.W.K.M					and the same of th
	anabu carti	for that the	information given above is	rue and complete	to the best of my	knowledge.	
.pprove	ALIC	1 3 1964	, 19	Pan Amer	rican Petrole (Company	vaCorpora or Operator)	tion
	OIL CO		ON COMMISSION		Orlginal Signed by HAMILTON (Sign		
				ma. Distr	rict Services	Superviso	L
y:	Ungina	i Signed	Emery C. Arnold	Se	end Communication	ons regarding '	well to:
Title .Su	pervisor (Dist. # 3		Name. La.	O. Speer, Jr.		Wass Marelan
				P.O.	. Box 480, Fa	rmington,	MEN WEXTED

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

GALLEGOS CANYON UNIT #166

DEPTH	DEVIATION
3601	1/40
7601	1/20
1160'	1/29
15601	1/20
19601	3/40
23801	1 °
29001	3/40
32001	1 0
36101	1 °
40301	1 0
44021	
48131	3/40
52231	1 •
57871	1 °
62801	1 0

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Canyon Unit #166, Basin Dakota Field, San Juan County, New Mexico, located in the NE/4 SW/4, Section 34, T-28-N, R-12-W.

Signed Truckfollegand
Petroleum Engineer

THE	STA	TE	OF	NEW	MEXI	CO)	
) SS	
COUN	YTV	OF	SAN	JUA	/N)	

BEFORE ME, the undersigned authority, on this day personally appeared known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this _______ day of ________, 1964.

Notary Public

My Commission Expires February 27, 1965.

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