



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Santa Fe
Lease No. SP-080844
Unit Gallegos Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Gallegos Canyon Unit

Farmington, New Mexico May 9, 19 61

Well No. 95 is located 1850 ft. from XXXX line and 1550 ft. from W line of sec. 31

NE 1/4 SW 1/4 of Section 31 T-28-N R-11-W N.M.P.M.

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Basin Dakota

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 6047 ft. (RDB)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 6580' plug back depth 6534' - Drilled DV tool at 2102'. Tested 4-1/2" casing with 1200 psi for 30 minutes which held with no indication of pressure drop. Drilled cement 6544-6549' and found no cement 6549-6576'. Circulated hole clean and displaced mud with water. Ran gauge ring and junk basket and recovered piece of rubber plug in junk basket. Reran to 2102' and recovered another piece of plug. Reran to 6517' with piece of rubber recovered. Set Cast Iron Bridge plug at 6534'. Tested casing with 3000 psi for 30 minutes, which held with no indication of pressure drop. Released rig April 27, 1961.

Moved in pulling unit and spotted 300 gallons MCA on bottom. Tested casing with 3000 psi, which held with no indication of pressure drop. Ran correlation log and perforated lower Dakota with 4 shots per foot 6505-6516'. Sandwater fractured with 21,000 gallons water containing 1800 pounds Calcium Chloride with 100 pounds WC-4 and 20,000 pounds sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

(see reverse side)

Address Box 480

Farmington, New Mexico

Attn: L. O. Speer, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title Senior Petroleum Engineer

Breakdown pressure 1000-2000 psi, maximum treating pressure 5200 psi, minimum
treating pressure 2800 psi, injection rate 24 barrels per minute. Instant shut
in pressure 2200 psi. Currently testing lower Dakota.