DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL						
IRANSPORTER GAS						
OPERATOR			. *			
PROPATION OFFICE				 		
BHP Petroleum (Ame	ricas), Inc.					
P.O. Box 3280, Cas	per, WY 82602					
Reason(s) for liling (Check proper box) Other (Please explain)						
1em Meil	Change in Transporter of:	_				
tecompletion	Oil Dry Gas Casinghead Gas Condense	.				
nd address of previous owner	ergy Reserves Croup, Inc		Casper	, WY 82602		
ESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including For	II No. Pool Name, Including Formation Kind of Lease			Legee No.	
Gallegos Canyon Unit	10 West Kutz-Pict	ured Cliffs Sta	te, Federal o	Federal	SF078903	
Location V I	980 - South	. 1980 -		. West	j	
92	980 Feet From The South Line	and +500 F		Juan	County	
Line of Section 33 Tow	namp ZOW Redigs 12	, , , , , , , , , , , , , , , , , , , ,		· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of CII		Address (Give address to wi				
Name or Authorized Transporter of Cas	 			-		
El Paso Natural Gas	Co. Unit Sec. Twp. P.ge.	P.O. Box 990. F	armingt When	on <u>. Ny 87401</u>		
If well produces oil or liquids, give location of tanks.		Yes				
this production is commingled wit	h that from any other lease or pool, g		Deepen	Plug Back Same Res	iv. Dill. Resiv.	
Designate Type of Completion		1	- ' I		1	
Date Spudded	Date Compl. Ready to Prod.	Total Deptn		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OII/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND	CEVENTING RECORD				
5.6175	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
HOLE SIZE	CA30 4 . 000					
rest data and request f	OR ALLOWABLE (Test must be af able for this de	! fter recovery of total volume pth or be for full 24 hours)	of load oil a	ind must be equal to or	exceed top allow-	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift	t, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	任的哲	CW.E.N		
	Oii - Bbia.	Water-Bbls.	SEP27	Gae MCF		
Actual Prod. During Test	/			1000		
		Ol	LCON	6		
Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	DIST.	Gravity of Condensat	• 	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-1	n)	Choke Size		
CERTIFICATE OF COMPLIAN		OIL CO	SEP	7 1985	, 19 <u> </u>	
hereby certify that the rules and regulations of the Oil Conservation lommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY_ Sranks. Java				
Male Jo	Tolds	This form is to b	at for allow	compliance with Mul	lled or deepene of the deviatio	
District Clerk (Title) 9-19-85		well, this form must be secondance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporten or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.				