

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FLM Roswell District
Modified Form No.
FMO60-3160-3

See other in-
structions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. LEASE DESIGNATION AND SERIAL NO. SF078903-B	
b. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. CEMENT ☒ Other ☐		8. IF INDIAN, ALLOTTEE OR TRIBE NAME 2009	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		7. UNIT AGREEMENT NAME Gallegos Canyon Unit	
3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL At top prod. interval reported below At total depth		9. WELL NO. 10	
9a. API Well No.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO.		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 33, T-28-N, R-12-W	
DATE ISSUED		12. COUNTY OR PARISH San Juan, New Mexico	
15. DATE SPUNDED 11/29/52		13. STATE New Mexico	
16. DATE T.D. REACHED 1/17/53		14. ELEVATION (DF, RKR, RT, GR, ETC.) * GR 5701' / KB 5707'	
17. DATE COMPL. (Ready to prod.) 10/19/92		15. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1436'		16. INTERVALS DRILLED BY 0-1357	
21. PLUG. BACK T.D., MD & TVD 1350'		17. CABLE TOOLS 1324'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM (NAME (MD AND TVD)) 1328'-1342' - Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
OIL CON. DIV. DIST. 3			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	40#	80'	12-1/2"
7"	20#	1357'	8-3/4"
			CEMENTING RECORD
			cmt'd w/100 sx
			cmt'd w/50 sx
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			30. TUBING RECORD
			SIZE
			2-3/8"
			DEPTH SET (MD)
			1345'
			PACKER SET (MD)
			No Packer
31. PERFORATION RECORD (Interval, size and number)			
1328'-1342' w/a 4" csg. gun loaded 4 JSPF, 90 deg. phasing shooting a .50 hole w/a 19 gram charge.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1328'-1342'		30# crosslink gels	
		20/40 Brady sand, screened out, pmpd 7800# 20/40 Brady sand w/598 bbl slurry	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Pumping	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
10/19/92		Shut-in	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
24	3/8		0
			GAS—MCF.
			25
			WATER—BBL.
			02-load
			GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
0	14#		0
			GAS—MCF.
			25
			WATER—BBL.
			02-load
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Carl Kolbe</u>		TITLE <u>Regulatory Affairs Rep.</u> DATE <u>1/28/93</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
Fruitland Coal	1328'	1342'	Coal			
Pictured Cliffs	1365'	1436'	Sandstone			