•	SANTA FE /	REQUES		Form C-104 Supersedes Old C-104 and C-1 Ellective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	_	THE PROPERTY	
	TRANSPORTER GAS /	-		
• -	OPERATOR /			
·	PROBATION OFFICE Operator			
	Energy Reserves Group, Incorporated			
	P.O. Box 3280: Casper, Wyoming 82601  Reoson(s) for filing (Check proper box)  Other (Please explain)			
	New We!! Change in Transporter of: Name change from Clinton Oil			
	Recompletion Change in Ownership	Recompletion OII Dry Gas Company Change in Ownership Casinghead Gas Condensate		
	If change of ownership give name and address of previous owner			
**	. DESCRIPTION OF WELL AND	I DACC	•	
••	Lesse Name	Well No. Pool Name, Including		Cades ivo.
	Gallegos Canyon Uni	t 31 West Kutz-1	Pict. Cliffs State, Feder	rd or F Federal SF078903
	Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West			
	Line of Section 34 Township 28N Range 12W , NMPM, San Juan County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔼	Address (Give address to which appr	oved copy of this form is to be sent)
	El Paso Natural Gas		Box 990, Farmin	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		hen
	If this production is commingled wit	h that from any other lease or pool.	Yes	•
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover	Plug Back   Same Resty, Diff. Resty.
• .	Designate Type of Completion	n - (X)	/of	Same Hes V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Ply MAR 2 9 10	7 Tubing Depth
	Perforations		OIL CON	Depth Casing Shoe
	DIST 3			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-
	DII. WEII. able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gae-MCF
l				
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE.  1 hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED MAR 2 0 1976  BY ORCHAI SIGNED BY N. E. MAXWELL, M.	
,	and the time complete to the best of my knowledge and belief.		THE PARTY OF MALES AND ADDRESS OF THE PARTY	
	Lessence L. Luder		This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deepened	
•	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
•	District Clerk (Tule)		All sections of this form must be filled out completely for sllow- able on new and recompleted wells.	
	3-25-76		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)		Separate Forms C-104 must be filed for each pool in multiply	