

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address								OGRID Number	
BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253								000778	
Contact Party								Phone	
Cherry Hlava								281-366-4081	
Property Name						Well Number		API Number	
Gallegos Canyon						31		30-045-07026	
UL E	Section 34	Township 28N	Range 12W	Feet From The 1980	North/South Line North	Feet From The 990	East/West Line West	County San Juan	

## II. Workover

Date Workover Commenced: 10/03/2001	Previous Producing Pool(s) (Prior to Workover):  Kutz Pictured Cliffs, West
Date Workover Completed: 10/16/2001	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

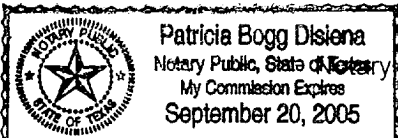
V. AFFIDAVIT:

State of Texas )  
 ) ss.  
County of Harris )  
Cherry Hlava, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cherry Hlava Title Regulatory Analyst Date August 07, 2002  
SUBSCRIBED AND SWORN TO before me this 07th day of August, 2002.

My Commission expires:



Patricia Bogg Disena  
Notary Public, State of Texas  
My Commission Expires  
September 20, 2005

Patricia Bogg Disena

**FOR OIL CONSERVATION DIVISION USE ONLY:**

## VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10-16, 2001

Signature District Supervisor <i>Charlie L. Lewis</i>	OCD District <i>A77EC III</i>	Date <i>28-12-2002</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
SF 078903A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
GALLEGOS CANYON UNIT 311. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
AMOCO PRODUCTION COMPANYContact: CHERRY HLAVA  
E-Mail: hlavac@bp.com3a. Address  
P.O. BOX 3092  
HOUSTON, TX 772533b. Phone No. (include area code)  
Ph: 281.366.4081  
Fx: 281.366.07009. API Well No.  
30-045-0702610. Field and Pool, or Exploratory  
WEST, KUTZ PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T28N R12W SWNW 1980FNL 990FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/3/01 Amoco Production Company fracture stimulated open hole in the existing West Kutz Pictured Cliffs formation; w/493 gals 15% HCL ahead, 9518 gals of water, 109.8 MSCF N2 at 70% quality & 40967# of 16/30 Brady sand.

Flow back.

10/10/01 Clean out wellbore. Pull Tbg above perfs & SIFN.

10/12/01 Landed Tbg @ 1509. ND BOP NU master valve & SIFN.

10/15/01 SICP 72 PSI SITP 74 PSI.

10/16/01 RR MO location.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8299 verified by the BLM Well Information System  
For AMOCO PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/01/2001 ()

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/29/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*****OPERATOR**

<b>GALLEGOS CANYON UNIT 31 API 30-045-07026</b>					
<b>BP AMERICA PRODUCTION COMPANY</b>					
<b>Township: 28N Range 12W</b>					
<b>Section: 34</b>					
<b>Land Type: Federal</b>					
<b>Year:</b>	<b>2000</b>	<b>2001</b>	<b>2002</b>		
<b>Pool Name: KUTZ PICTURED CLIFFS</b>					
Month	Gas(MCF)	Gas(MCF)	Gas(MCF)		
January	0	205	<b>4504</b>		
February	0	427	<b>3102</b>		
March	0	484	<b>3647</b>		
April	31	507	<b>3732</b>		
May	442	782	<b>2925</b>		
June	193	266			
July	192	0			
August	227	0			
September	222	0			
October <b>Re-fractured 10/3/01</b>	221	<b>228</b>			
November	256	<b>3503</b>			
December	213	<b>2610</b>			
<b>Total</b>	<b>1997</b>	<b>9012</b>	<b>17910</b>		